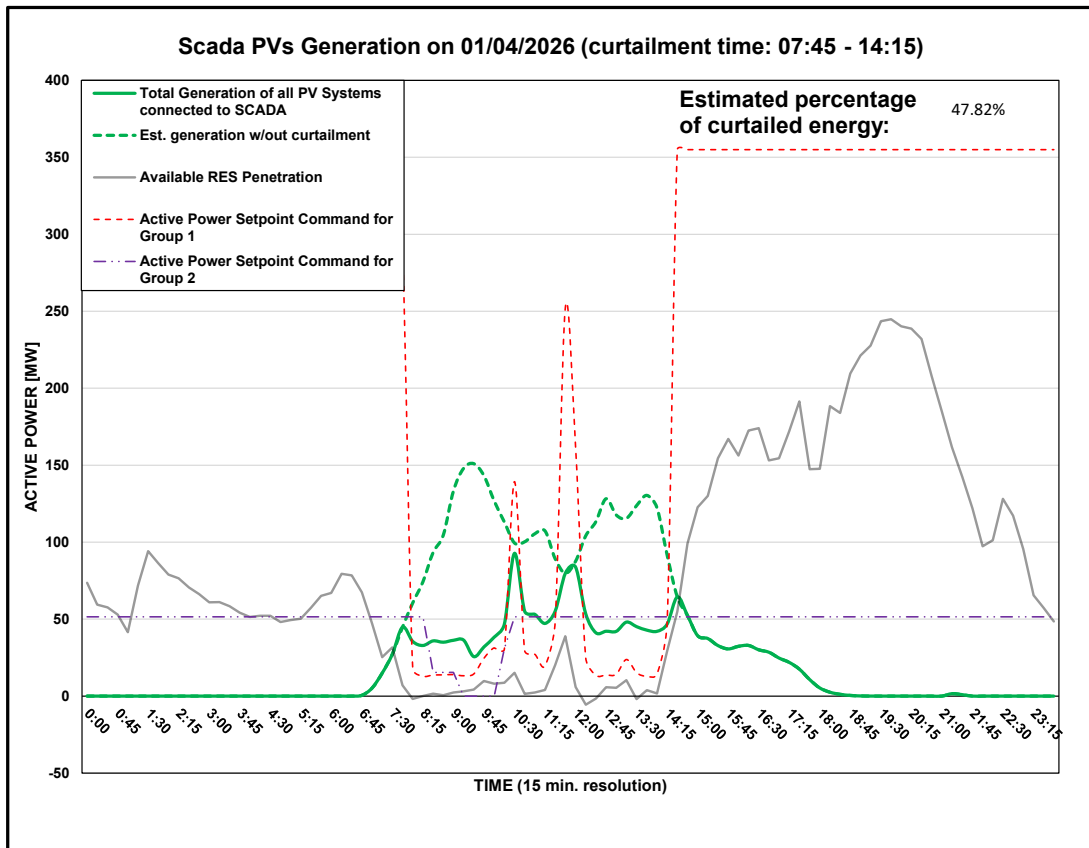


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	01/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	Cut-off areas using RIPPLE: LAR 1 Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 102, PV- NPZEX1 Start of cut-off: 09:30 End of cut-off: 10:15
Start of Curtailment (G2 - Priority)	8:30	
End of Curtailment (G1 - non Priority)	14:15	
End of Curtailment (G2 - Priority)	10:30	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	856.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 3.5MWh
Total Estimated Curtailed Energy:	409.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 3.3MWh
Percentage of Curtailed Energy:	47.82%	

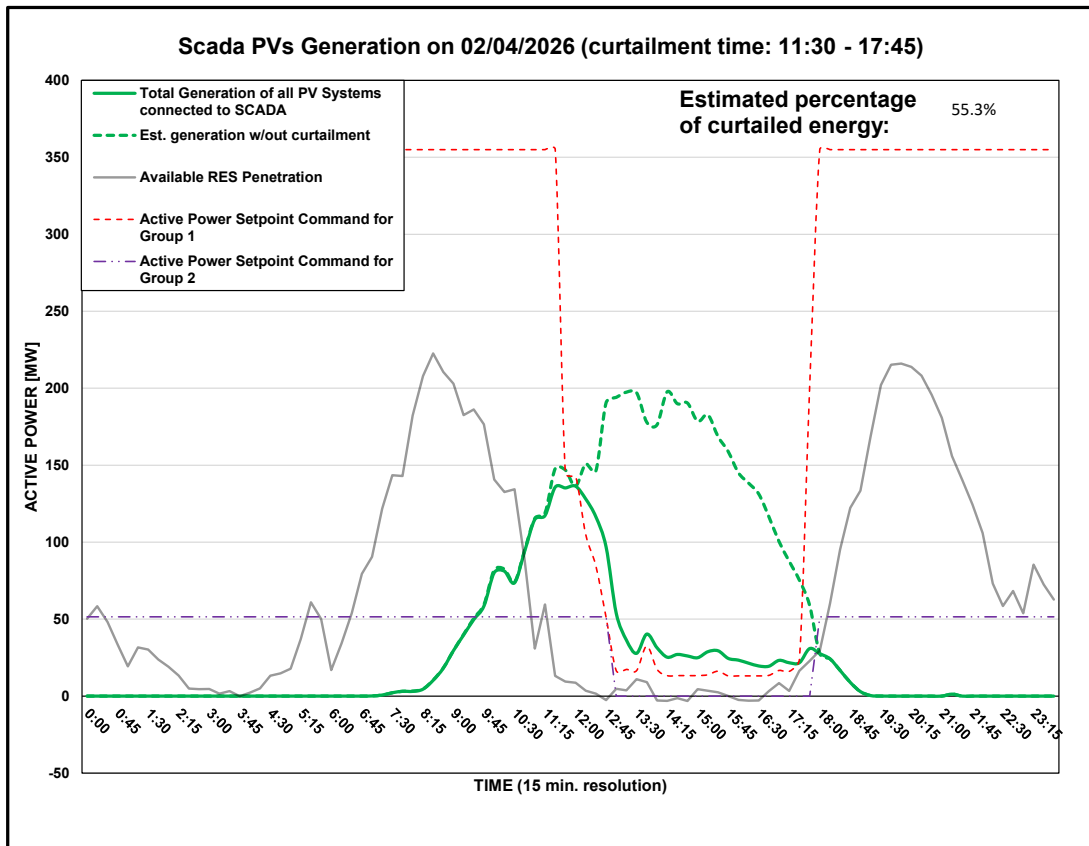


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	02/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	11:30	Cut-off areas using RIPPLE: NIC 2, NIC 3, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	13:00	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:45	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1214.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 87.5MWh
Total Estimated Curtailed Energy:	669 MWh	Total Est. Energy of the cut-off PV systems using IoT: 74.4MWh
Percentage of Curtailed Energy:	55.3%	

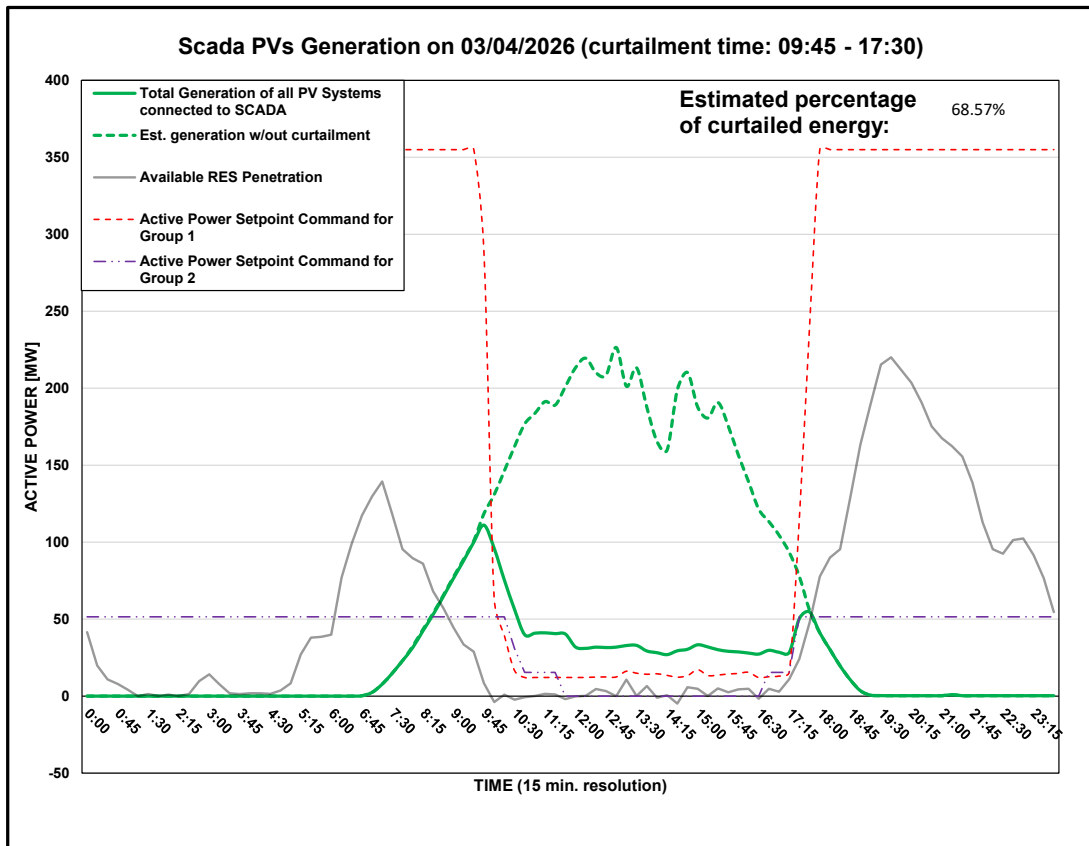


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	03/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:45	Cut-off areas using RIPPLE: NIC 3, LAR 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM2, PV-LIM1, PV-PAF1, PV-ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	17:15	
Instruction from TSO	YES	Start of cut-off: 07:15 End of cut-off: 17:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1533.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 70.5MWh
Total Estimated Curtailed Energy:	1049.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 91.1MWh
Percentage of Curtailed Energy:	68.57%	

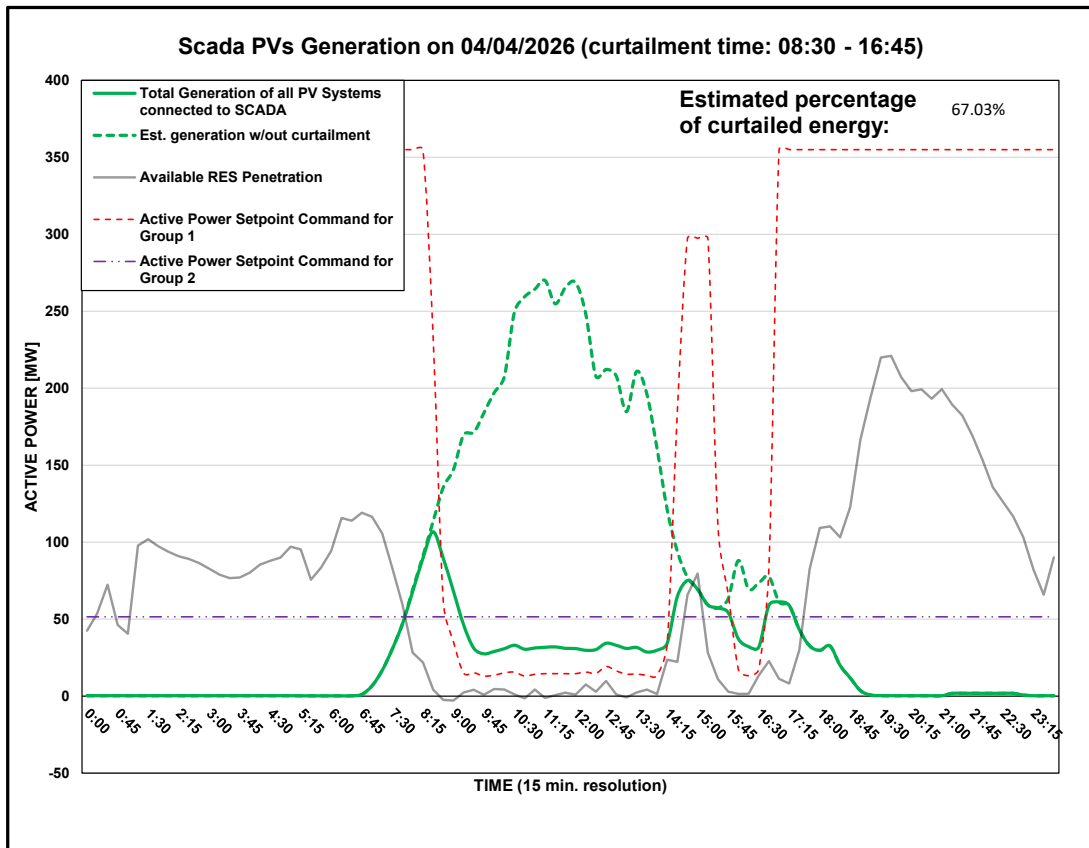


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	04/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LIM 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-PAF3, PV - ARTICLE 102, PV- NPZEX1 Start of cut-off: 09:15 End of cut-off: 14:30
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	12:15	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1555 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 300.8MWh
Total Estimated Curtailed Energy:	1041.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 169MWh
Percentage of Curtailed Energy:	67.03%	

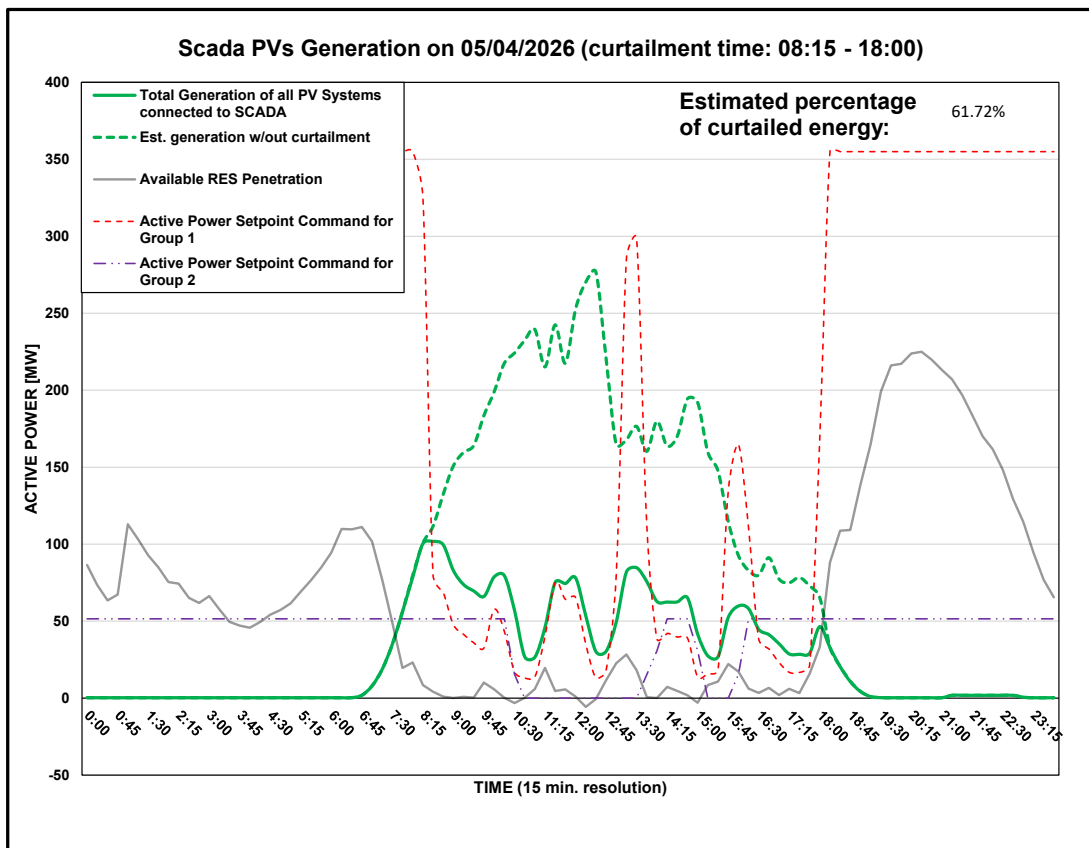


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	05/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:15	Cut-off areas using RIPPLE: LAR 2, PAF 1 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSO	YES	Start of cut-off: 10:45 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1703.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 30.6MWh
Total Estimated Curtailed Energy:	1050.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 72.7MWh
Percentage of Curtailed Energy:	61.72%	

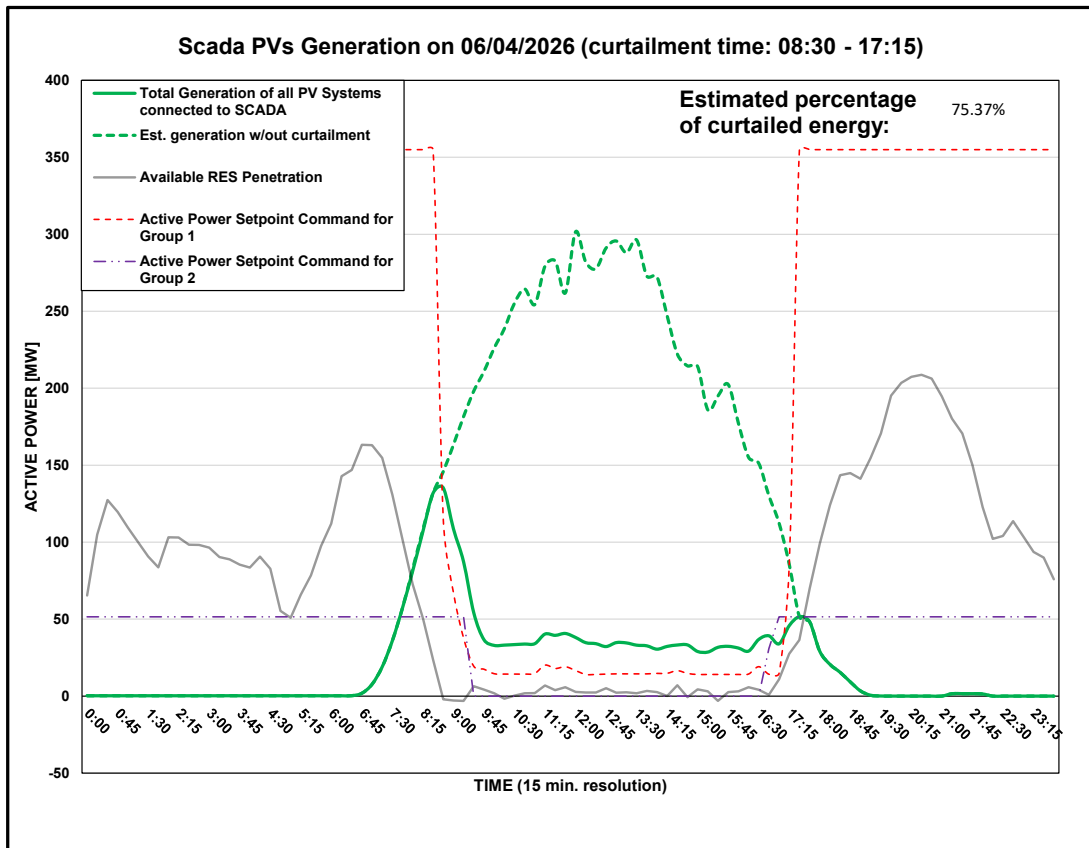


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	06/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LIM1, PV-LIM3, PV-PAF3, PV-ARTICLE 102, PV-PROD 1, PV-NPZEX1
Start of Curtailment (G2 - Priority)	9:30	
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	16:45	
Instruction from TSO	YES	Start of cut-off: 07:15 End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2117.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 425.4MWh
Total Estimated Curtailed Energy:	1595.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 302.6MWh
Percentage of Curtailed Energy:	75.37%	

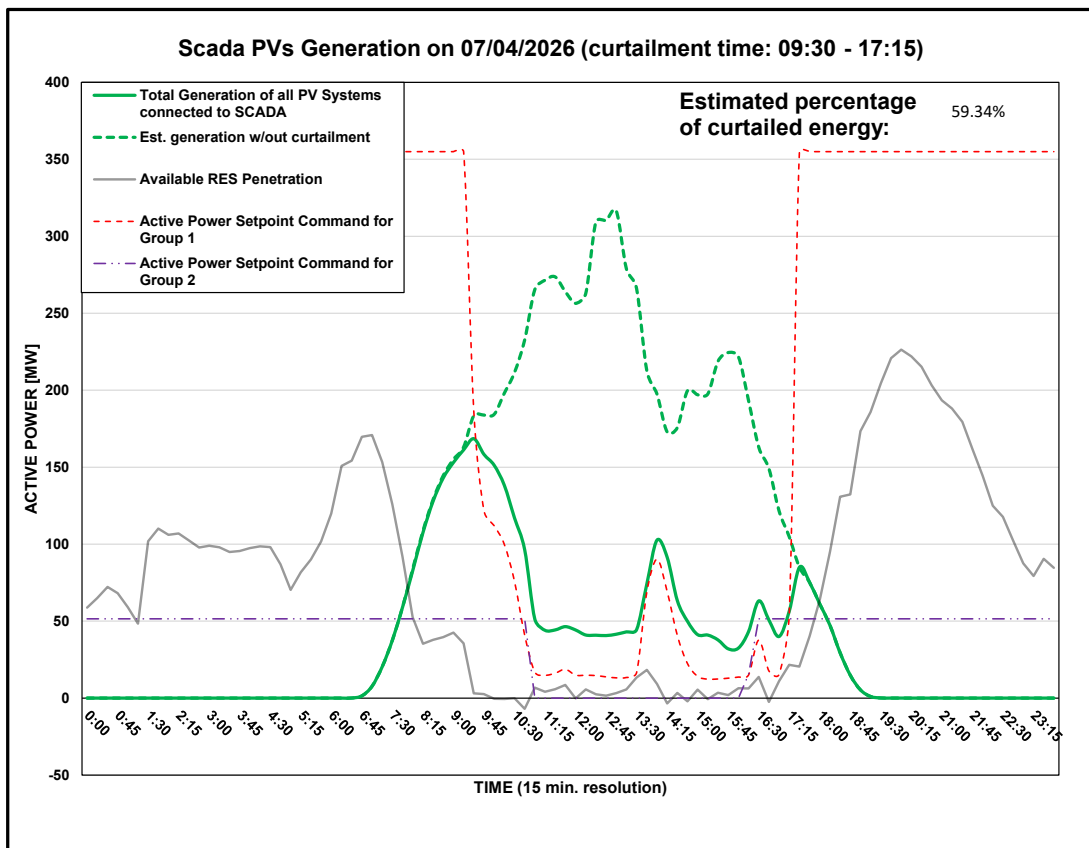


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	07/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:30	Cut-off areas using RIPPLE: NIC 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-LCA/FAM1, PV-LCA/FAM2, PV-LIM1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	16:15	
Instruction from TSO	YES	Start of cut-off: 11:00 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2062.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 30MWh
Total Estimated Curtailed Energy:	1221.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 154.2MWh
Percentage of Curtailed Energy:	59.34%	

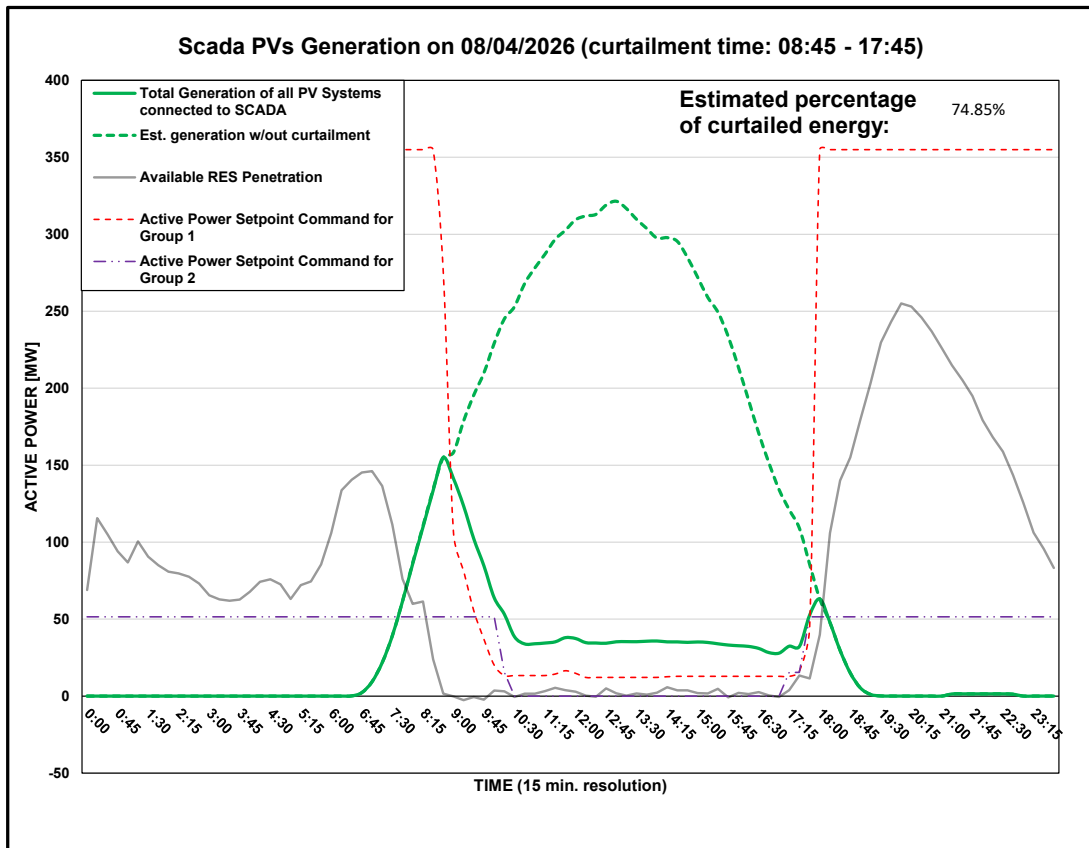


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	08/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	Cut-off areas using RIPPLE: NIC 1, LAR 1, LAR 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:00	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2392.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 213.9MWh
Total Estimated Curtailed Energy:	1790.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 446.1MWh
Percentage of Curtailed Energy:	74.85%	

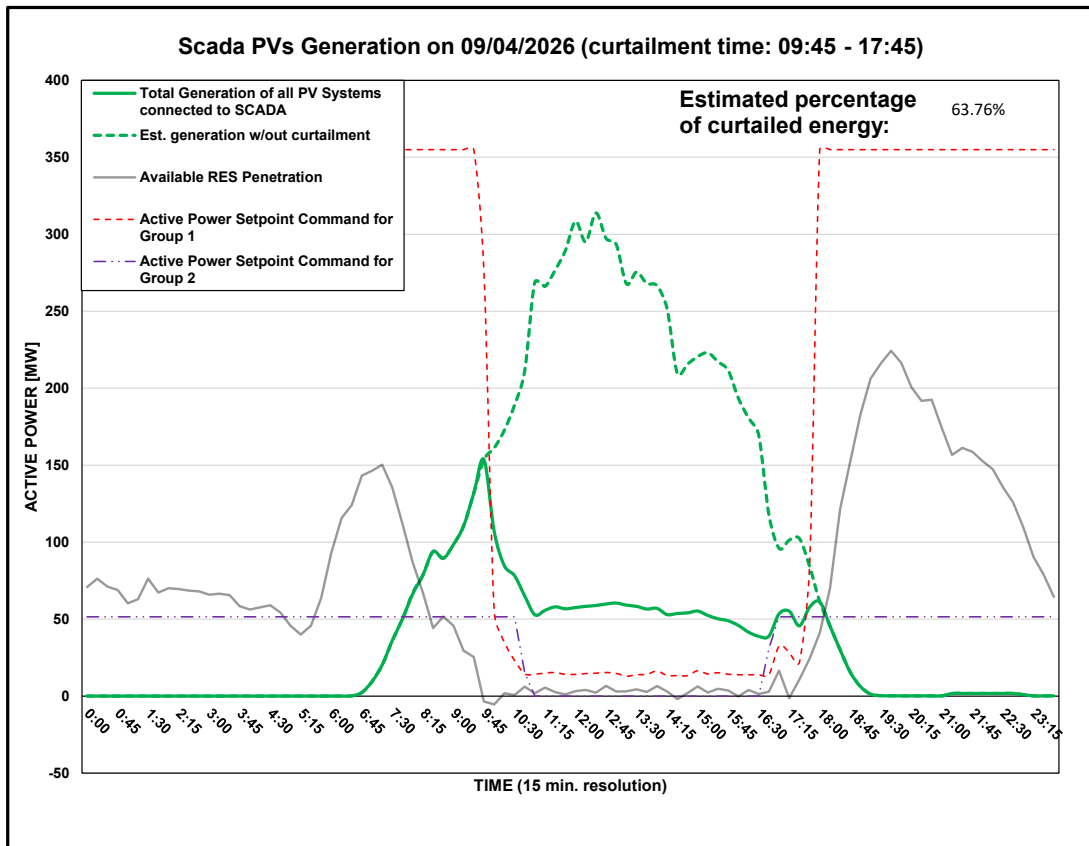


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	09/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:45	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2, LIM 1, LIM 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LIM1, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	16:45	
Instruction from TSO	YES	Start of cut-off: 10:45 End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2033.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 312.1MWh
Total Estimated Curtailed Energy:	1296.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 279.3MWh
Percentage of Curtailed Energy:	63.76%	

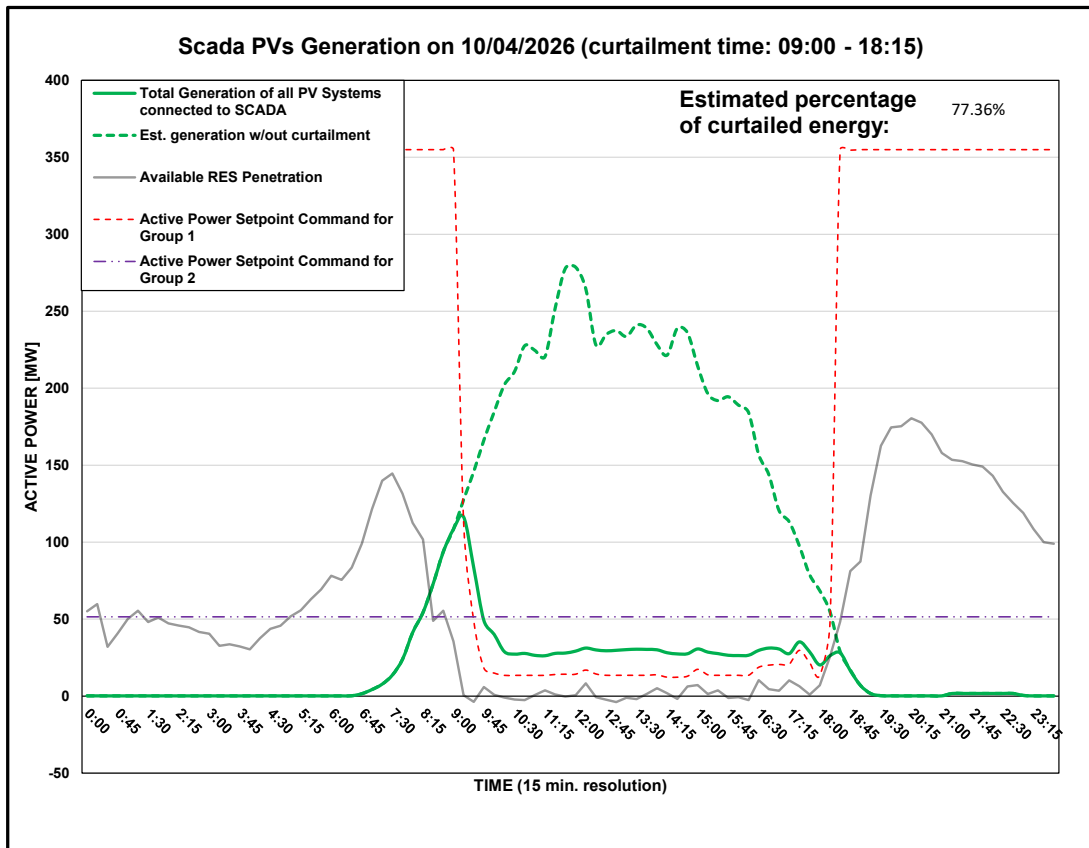


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	10/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	9:30	
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	12:15	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1906.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 303.1MWh
Total Estimated Curtailed Energy:	1474.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 514.9MWh
Percentage of Curtailed Energy:	77.36%	

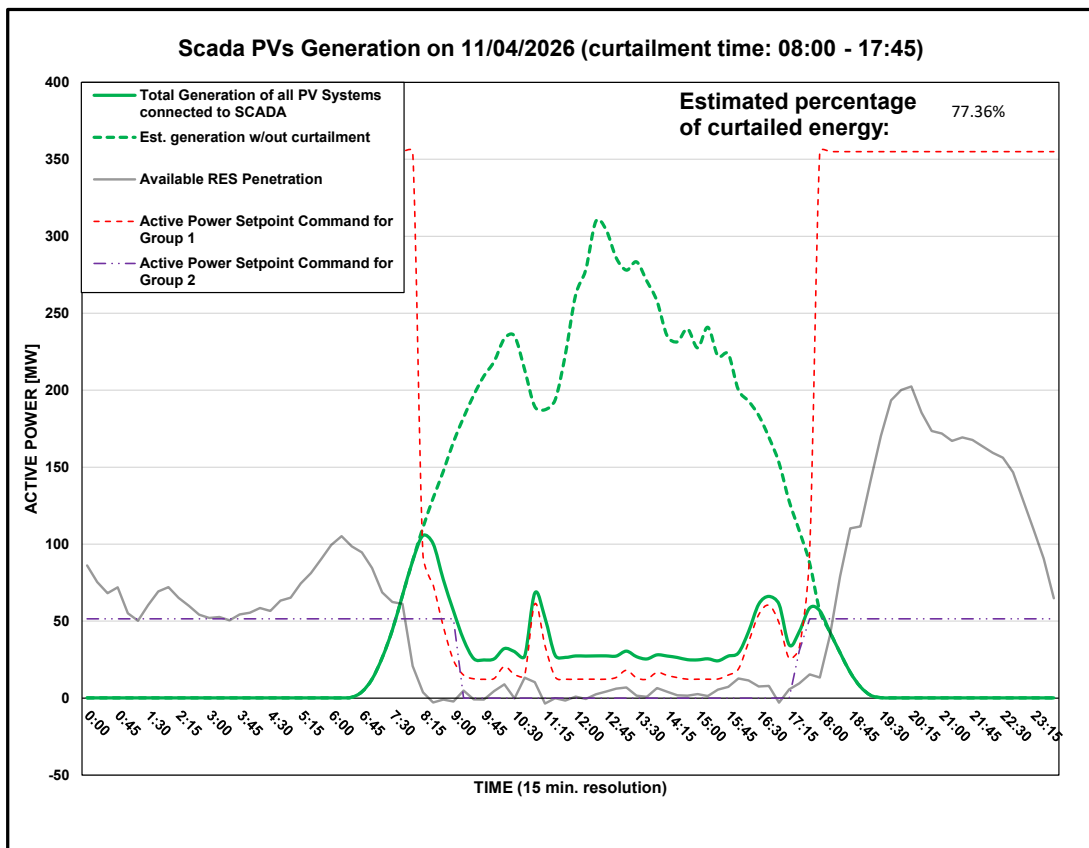


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	11/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2, LIM 1, LIM 2 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	9:00	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2154.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 331.7MWh
Total Estimated Curtailed Energy:	1666.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 286.2MWh
Percentage of Curtailed Energy:	77.36%	

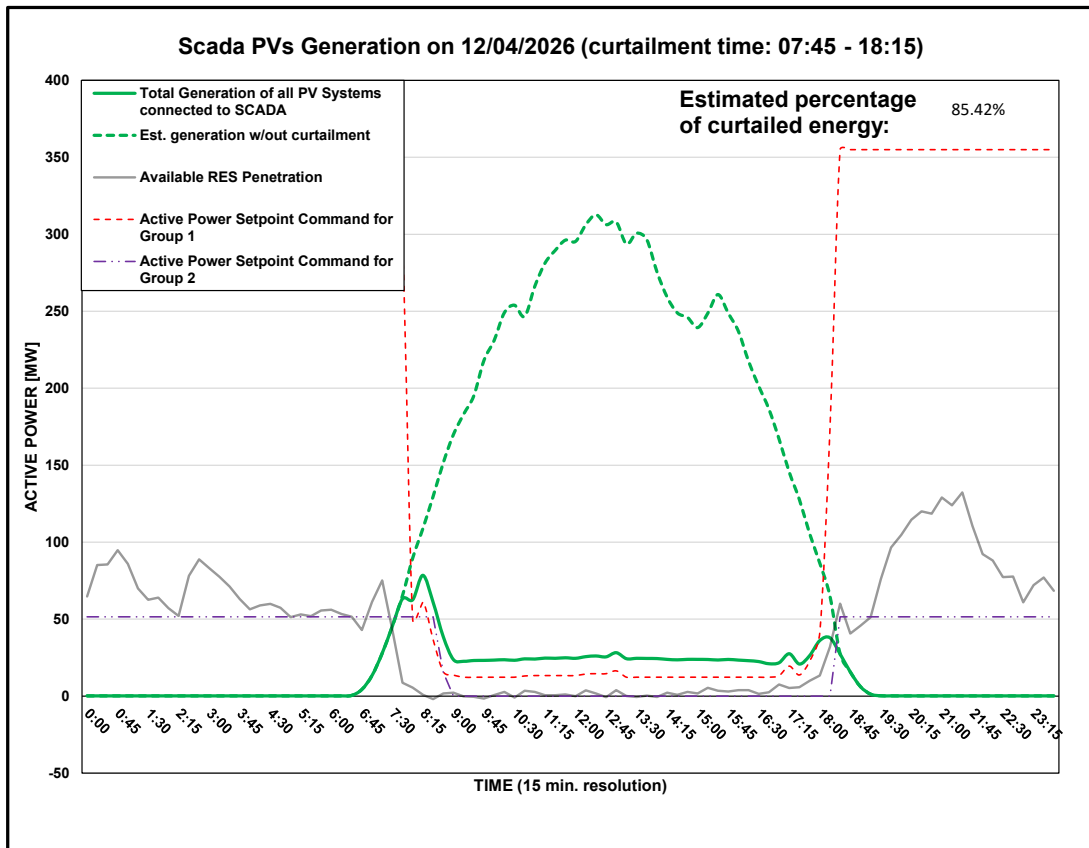


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	12/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	8:45	
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	18:15	
Instruction from TSOC	YES	Start of cut-off: 08:45 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2390.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 602.7MWh
Total Estimated Curtailed Energy:	2042.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 907.8MWh
Percentage of Curtailed Energy:	85.42%	

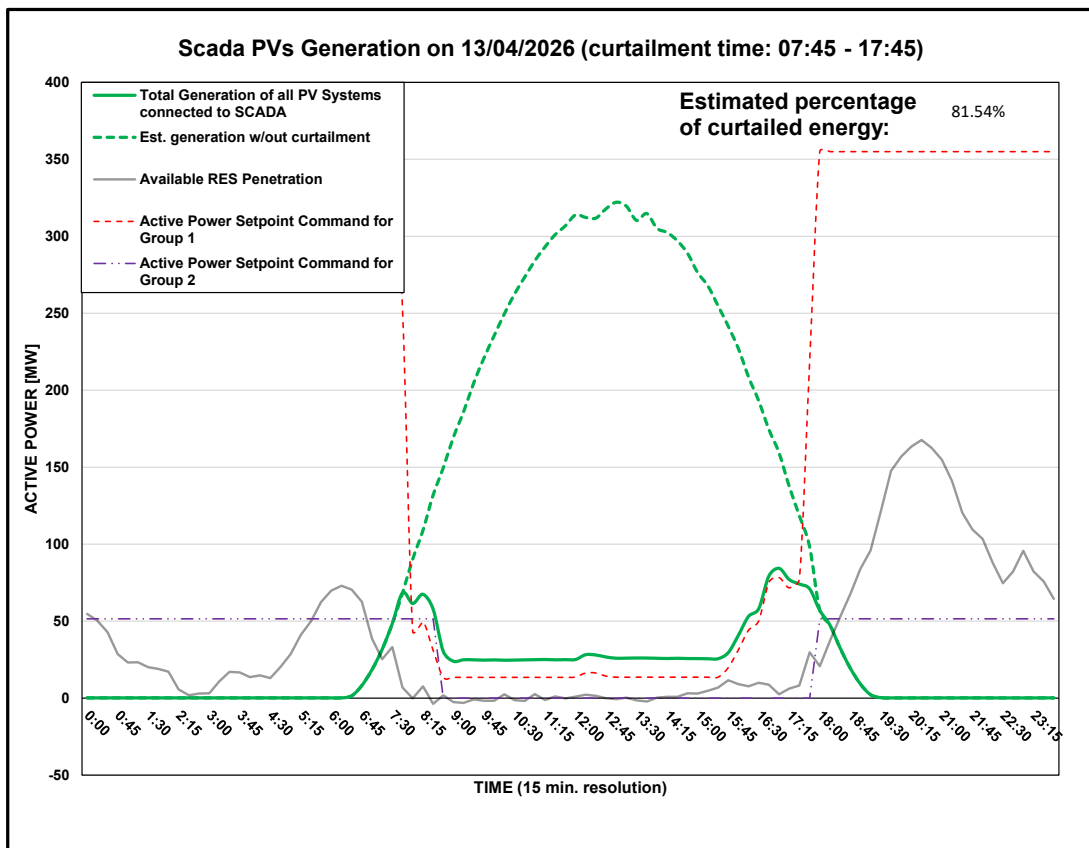


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	13/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV-NPZEX1
Start of Curtailment (G2 - Priority)	8:30	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:45	
Instruction from TSO	YES	Start of cut-off: 08:45 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2473.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 791MWh
Total Estimated Curtailed Energy:	2017 MWh	Total Est. Energy of the cut-off PV systems using IoT: 693.5MWh
Percentage of Curtailed Energy:	81.54%	

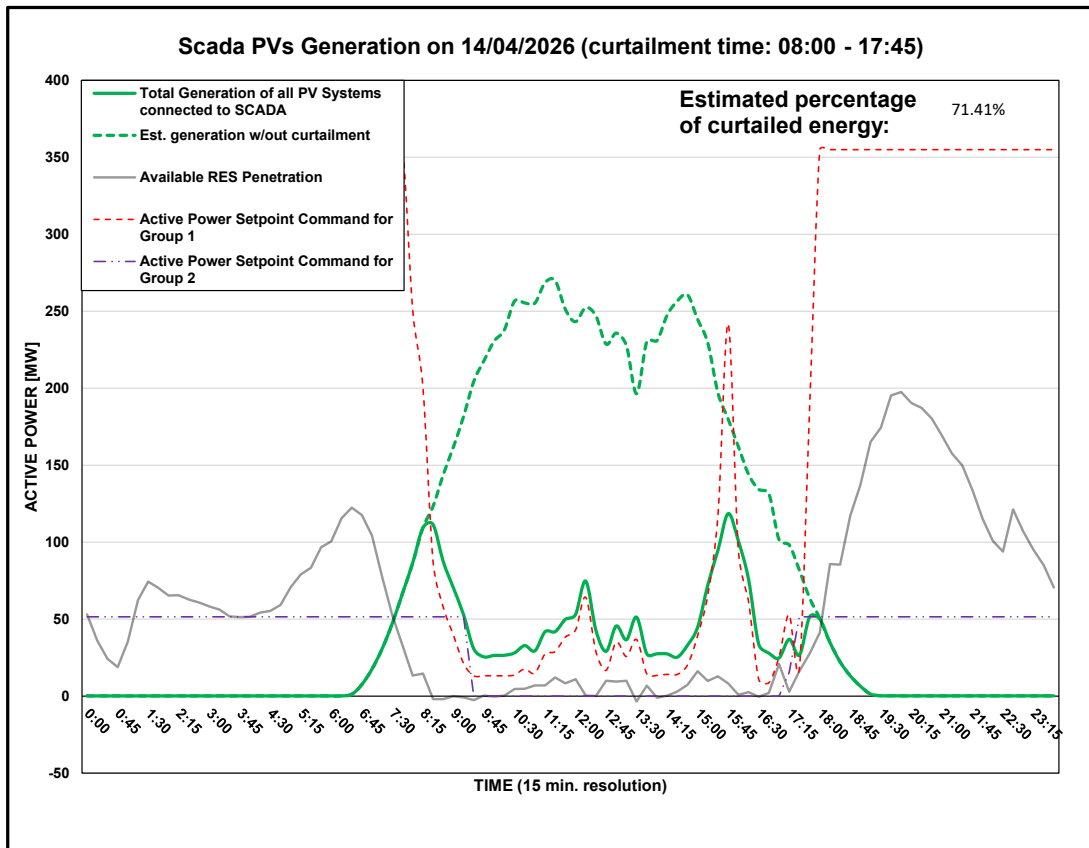


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	14/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV -NPZEX1
Start of Curtailment (G2 - Priority)	9:15	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:15	
Instruction from TSOC	YES	Start of cut-off: 09:30 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2047 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 315MWh
Total Estimated Curtailed Energy:	1461.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 389MWh
Percentage of Curtailed Energy:	71.41%	

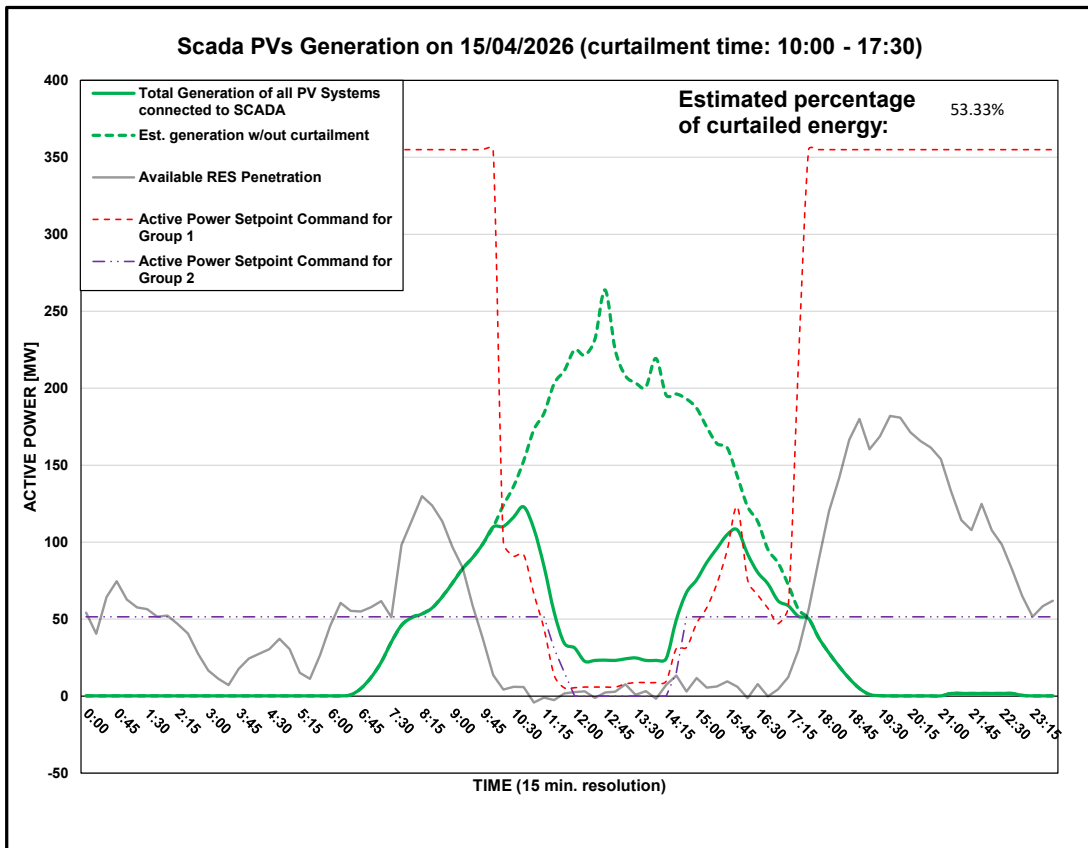


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	15/04/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	10:00	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:00	
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	
		Start of cut-off: 11:30 End of cut-off: 14:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1530.4 MWh	
Total Estimated Curtailed Energy:	815.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 4.5MWh
Percentage of Curtailed Energy:	53.33%	

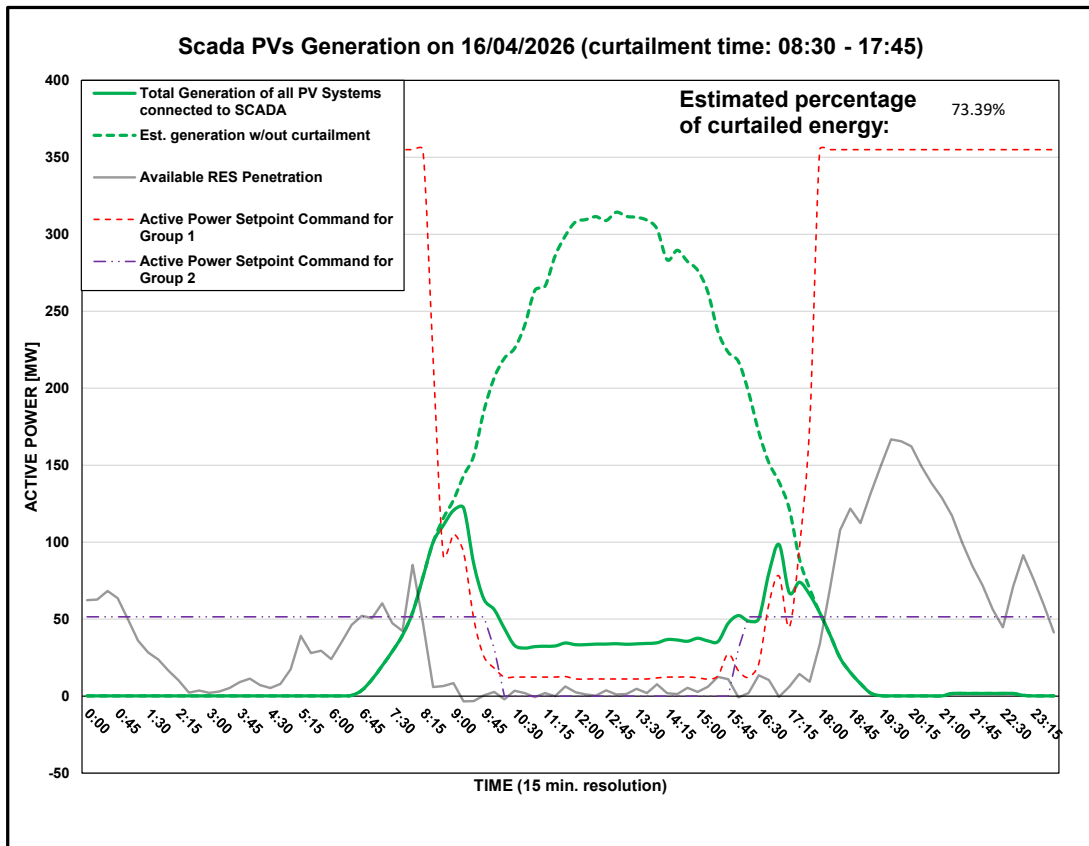


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	16/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: NIC 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-LIM3, PV-PAF1, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:00	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 10:15 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2258.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 106.8MWh
Total Estimated Curtailed Energy:	1657.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 311.1MWh
Percentage of Curtailed Energy:	73.39%	

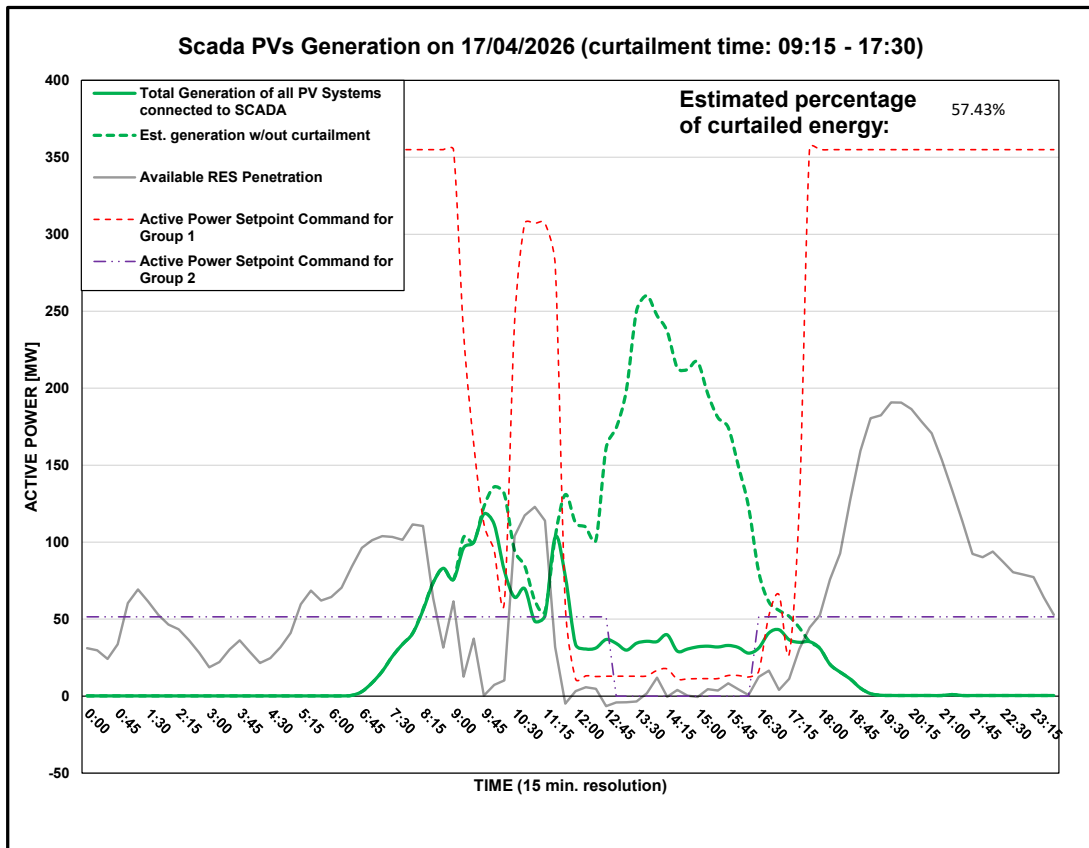


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	17/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:15	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	12:45	
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	16:15	
Instruction from TSO	YES	
		Start of cut-off: 13:00 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1322.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 233.7MWh
Total Estimated Curtailed Energy:	759.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 177.8MWh
Percentage of Curtailed Energy:	57.43%	

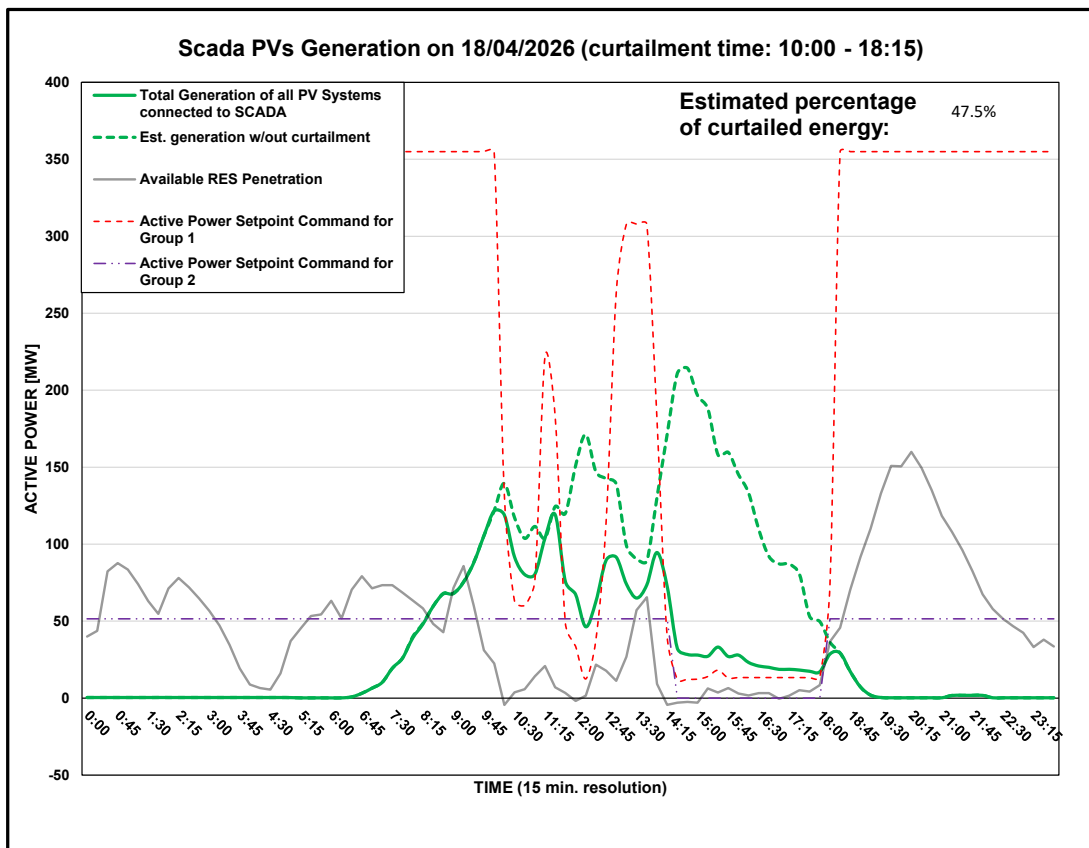


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	18/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	10:00	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV - ARTICLE 102, PV -PROD 1, PV- ZEX1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	14:15	
End of Curtailment (G1 - non Priority)	18:15	
End of Curtailment (G2 - Priority)	18:00	
Instruction from TSO	YES	Start of cut-off: 14:30 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1242.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 102.4MWh
Total Estimated Curtailed Energy:	589.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 86.1MWh
Percentage of Curtailed Energy:	47.5%	

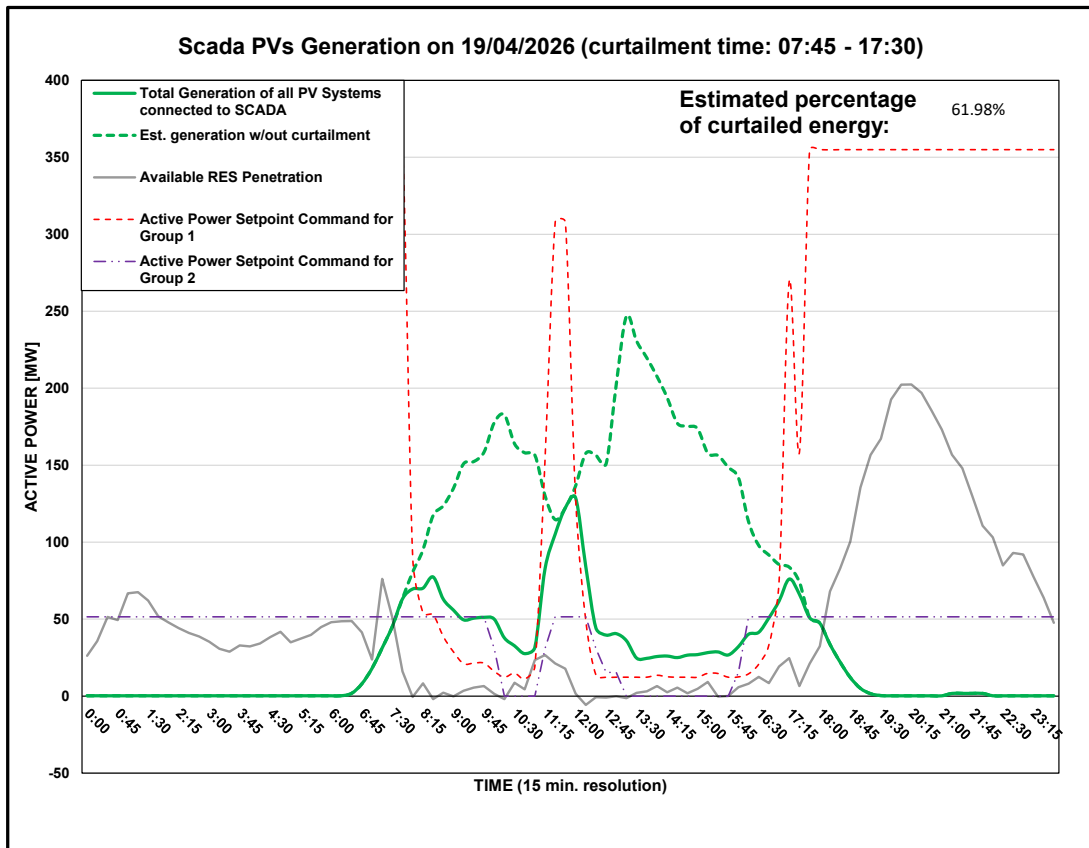


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	19/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	Cut-off areas using RIPPLE: NIC 2, LIM 2 Cut-off areas using IoT: PV-NIC1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1 Start of cut-off: 10:15 End of cut-off: 16:00
Start of Curtailment (G2 - Priority)	10:00	
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1539.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 25.5MWh
Total Estimated Curtailed Energy:	954.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 15.6MWh
Percentage of Curtailed Energy:	61.98%	

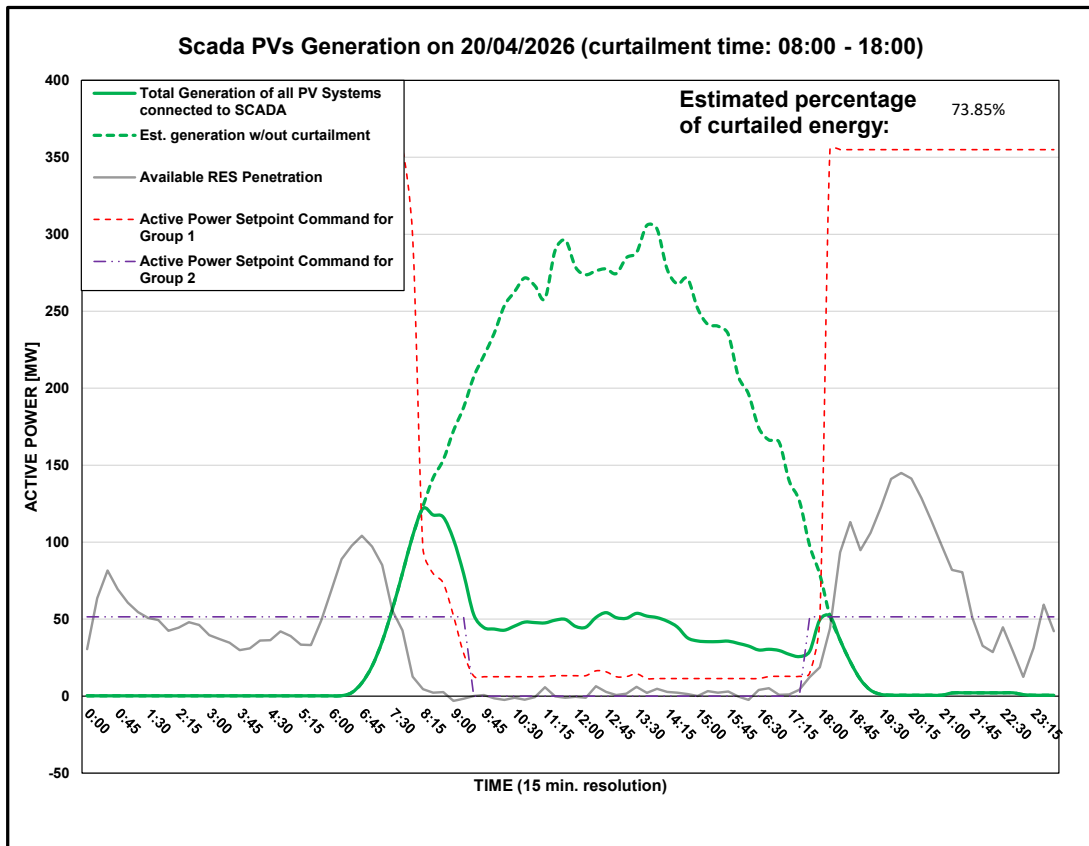


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	20/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM2, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV-ARTICLE 102, PV-NPZEX1
Start of Curtailment (G2 - Priority)	9:30	
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSO	YES	Start of cut-off: 09:30 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2375.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 397.2MWh
Total Estimated Curtailed Energy:	1754.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 312.9MWh
Percentage of Curtailed Energy:	73.85%	

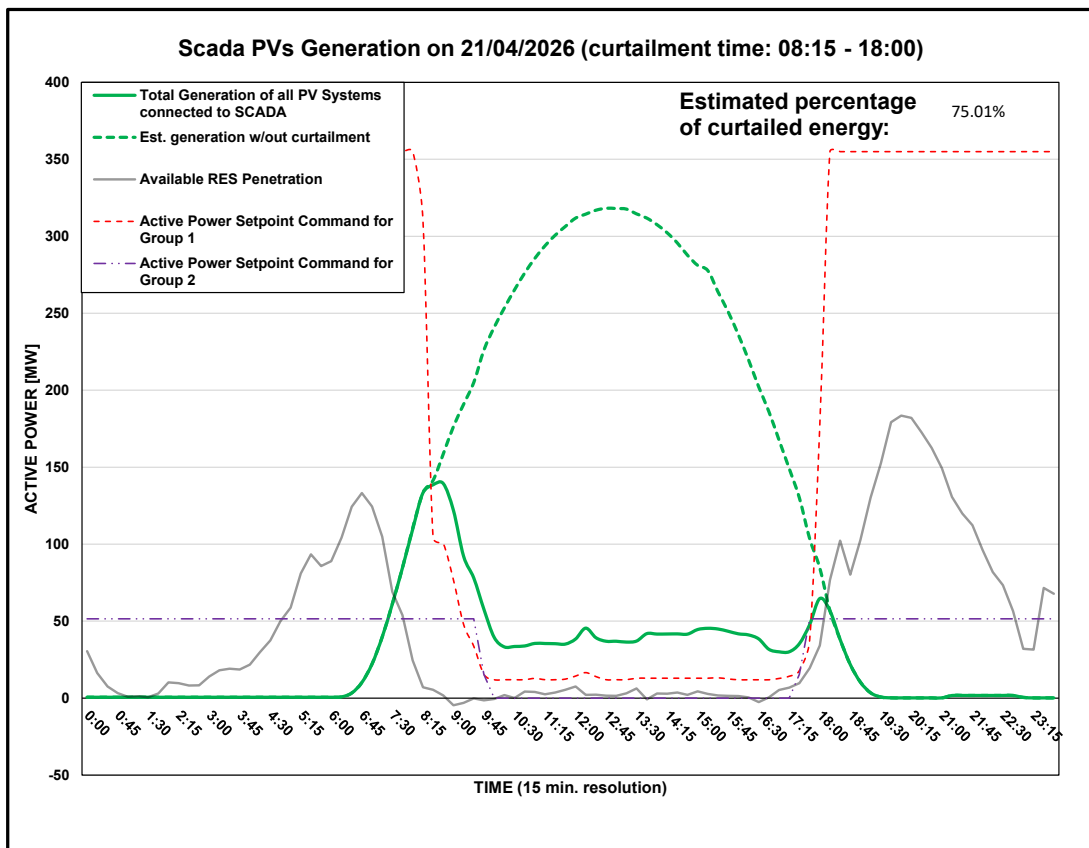


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	21/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:15	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2, LIM 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV -ARTICLE 102, PV- NPZEX1 Start of cut-off: 09:45 End of cut-off: 17:30
Start of Curtailment (G2 - Priority)	9:45	
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2554.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 357.8MWh
Total Estimated Curtailed Energy:	1915.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 411.7MWh
Percentage of Curtailed Energy:	75.01%	

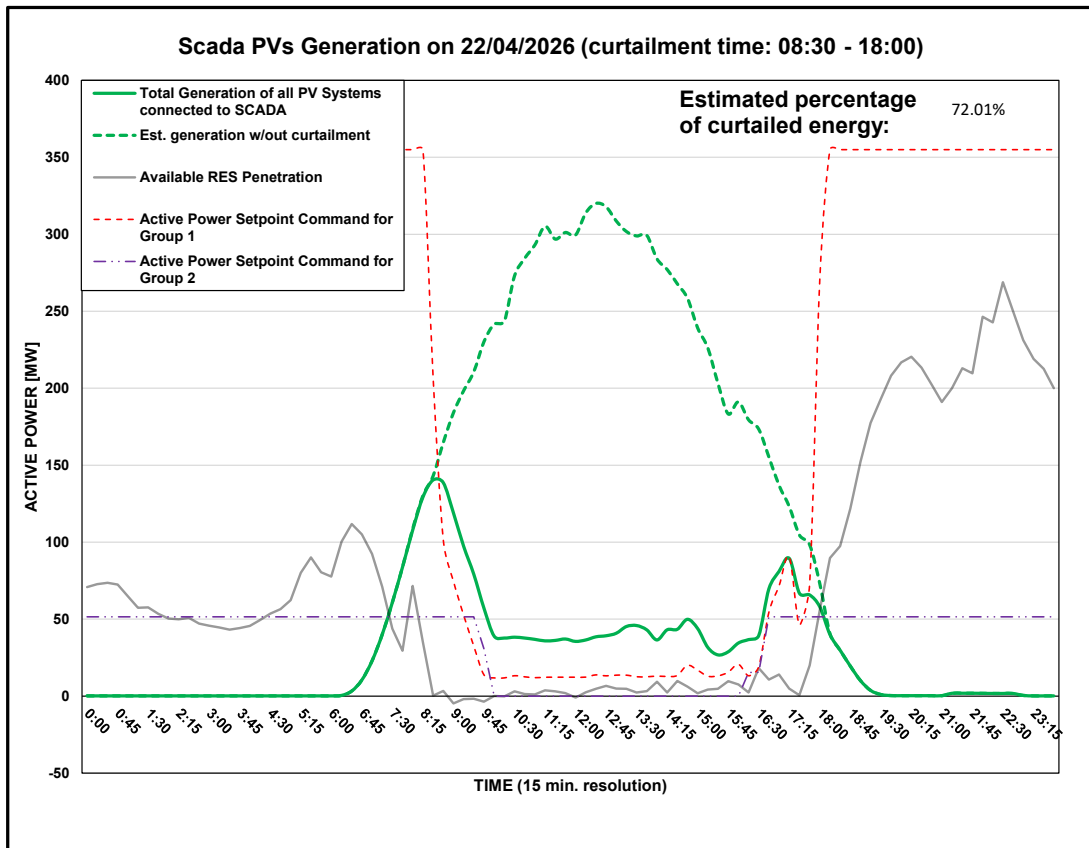


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	22/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 1, LIM 2 Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	9:45	
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	16:30	
Instruction from TSOC	YES	
		Start of cut-off: 10:00 End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2397.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 221.9MWh
Total Estimated Curtailed Energy:	1725.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 222.2MWh
Percentage of Curtailed Energy:	72.01%	

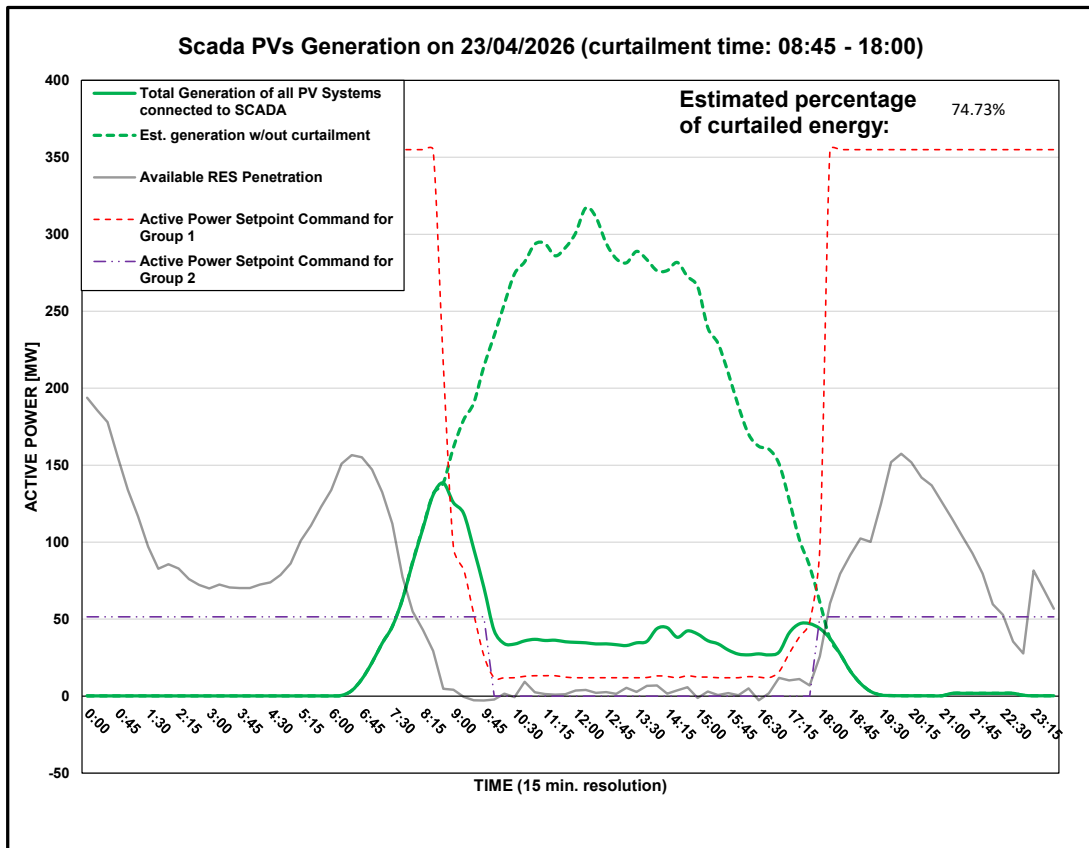


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	23/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	Cut-off areas using RIPPLE: NIC 1, NIC 2, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
Start of Curtailment (G2 - Priority)	9:45	
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	17:45	
Instruction from TSOC	YES	Start of cut-off: 10:00 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2334.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 297.4MWh
Total Estimated Curtailed Energy:	1743.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 323.8MWh
Percentage of Curtailed Energy:	74.73%	

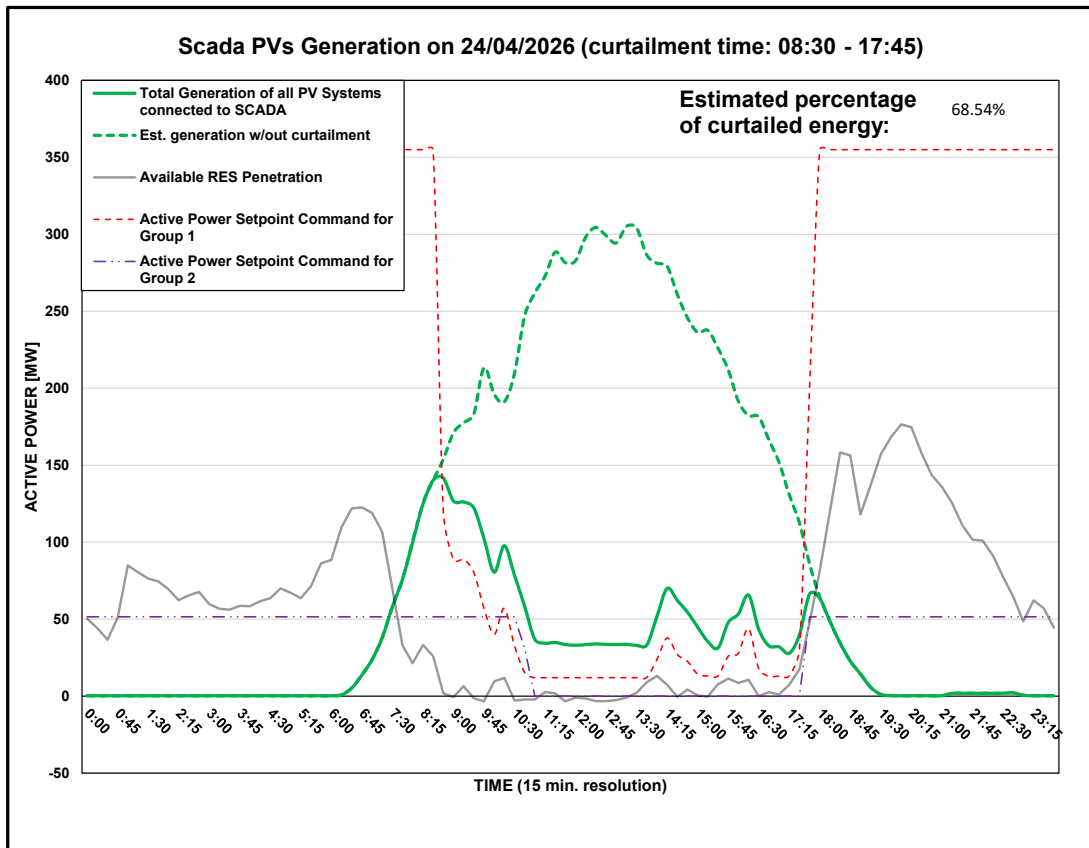


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	24/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: LAR 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LCA/FAM1, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	10:45	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSO	YES	Start of cut-off: 11:00 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2300.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 107.3MWh
Total Estimated Curtailed Energy:	1575.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 218MWh
Percentage of Curtailed Energy:	68.54%	

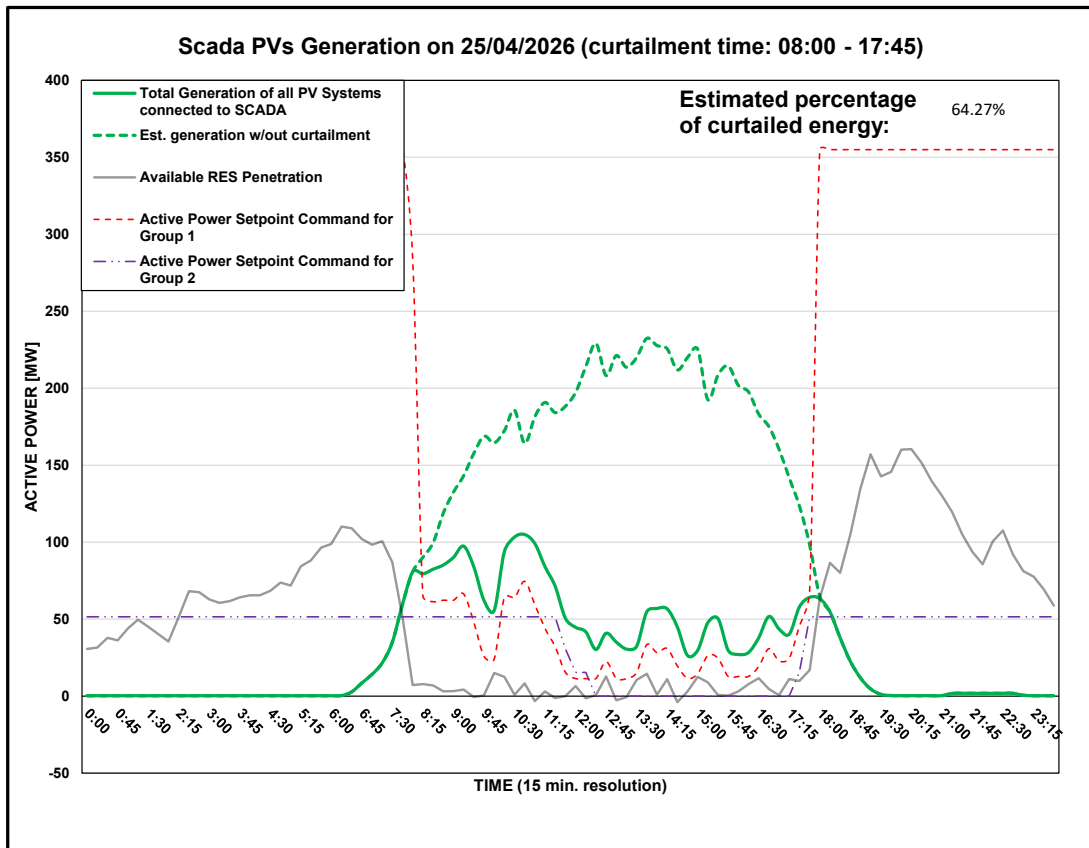


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	25/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	11:45	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1882.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 46.2MWh
Total Estimated Curtailed Energy:	1209.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 83.7MWh
Percentage of Curtailed Energy:	64.27%	

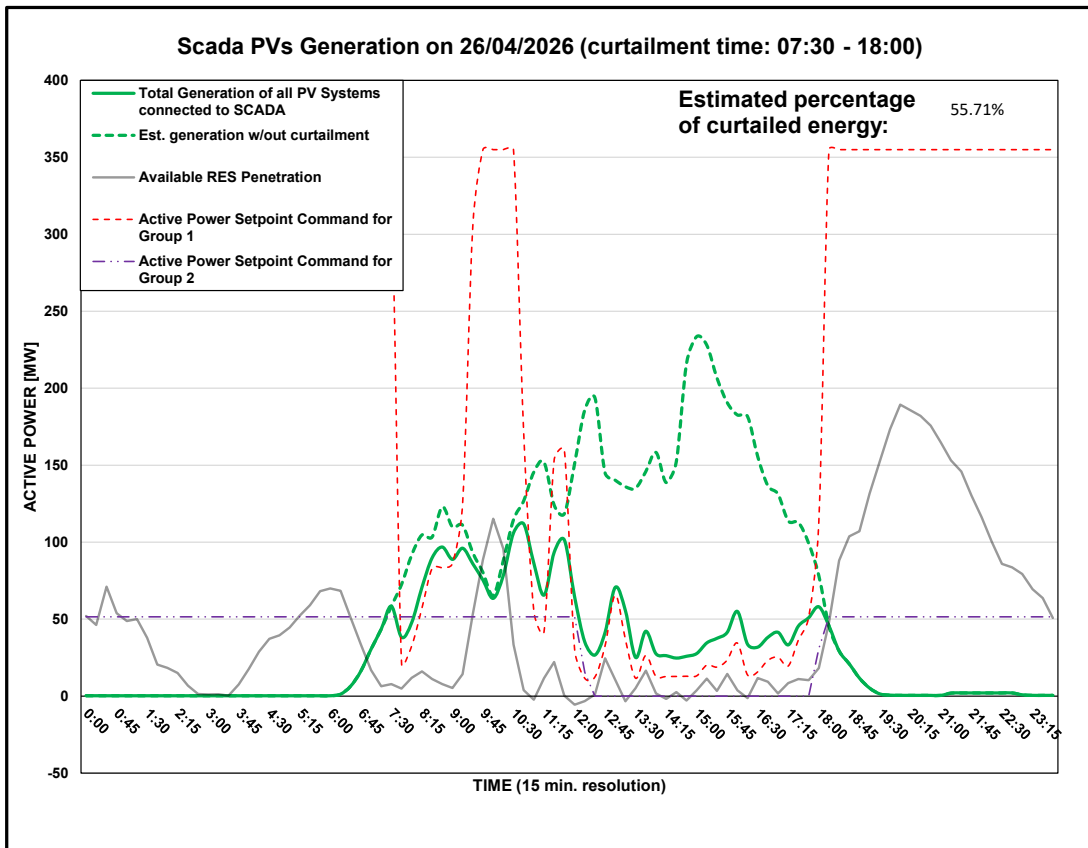


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	26/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:30	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	12:15	
End of Curtailment (G1 - non Priority)	18:00	
End of Curtailment (G2 - Priority)	18:00	
Instruction from TSO	YES	Start of cut-off: 12:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1517.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 153.9MWh
Total Estimated Curtailed Energy:	845.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 101.8MWh
Percentage of Curtailed Energy:	55.71%	

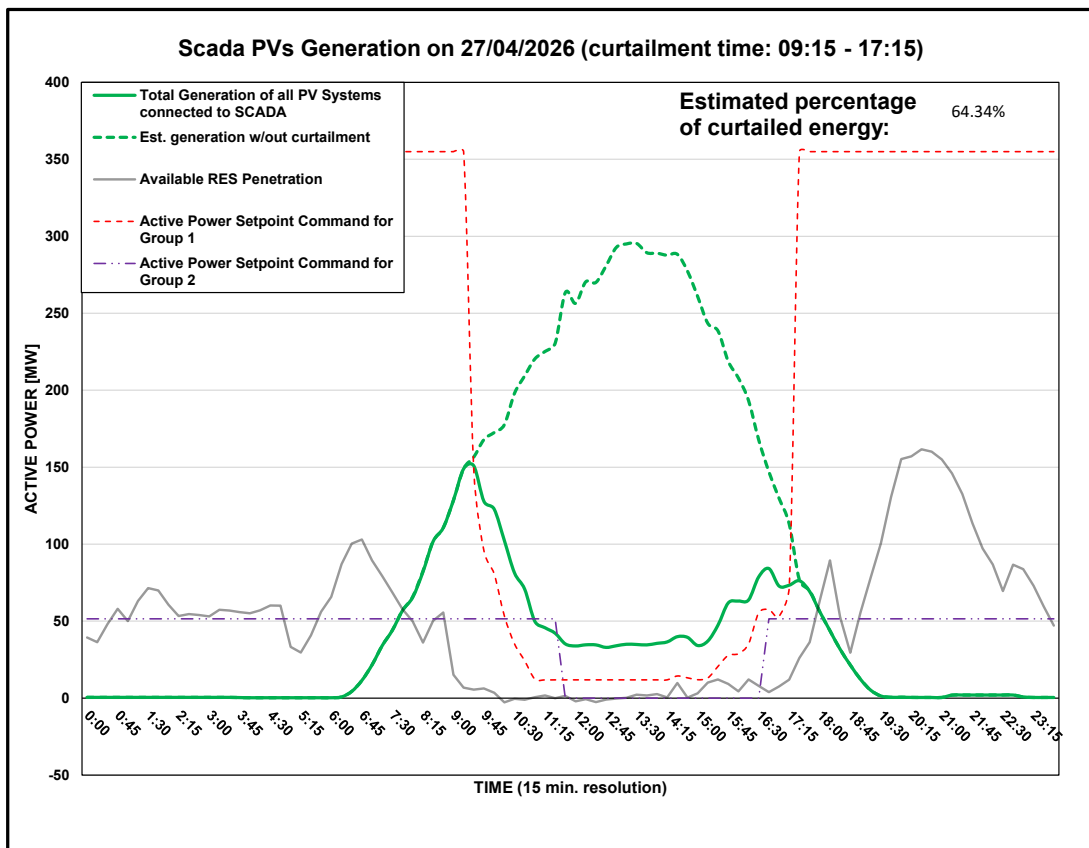


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	27/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:15	Cut-off areas using RIPPLE: LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV - ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	11:45	
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	16:30	
Instruction from TSO	YES	Start of cut-off: 07:15 End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2123.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 138.1MWh
Total Estimated Curtailed Energy:	1365.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 177.8MWh
Percentage of Curtailed Energy:	64.34%	

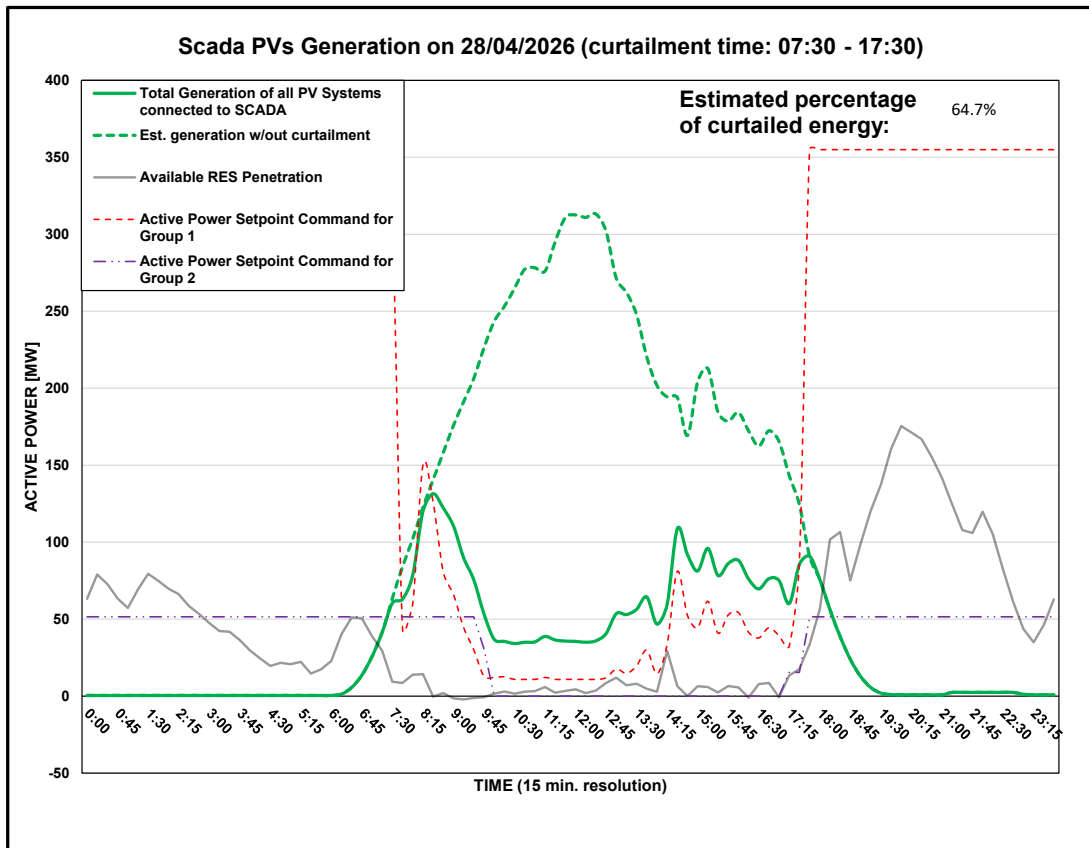


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	28/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 1, PAF 2 Cut-off areas using IoT: PV-LCA/FAM3, PV-PAF1, PV-PAF3, PV-ARTICLE 102, PV- NPZEX1 Start of cut-off: 09:45 End of cut-off: 17:30
Start of Curtailment (G2 - Priority)	9:45	
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2251.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 273.9MWh
Total Estimated Curtailed Energy:	1456.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 134.4MWh
Percentage of Curtailed Energy:	64.7%	

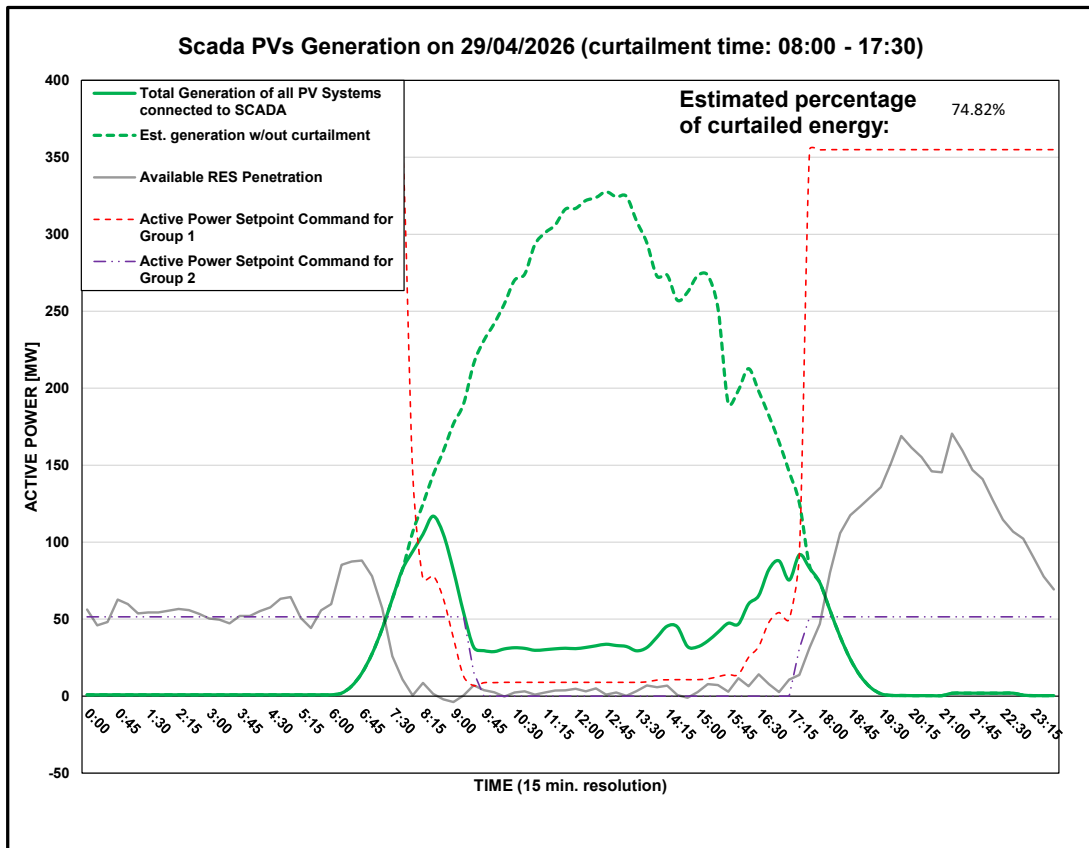


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	29/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 1, PAF 1 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
Start of Curtailment (G2 - Priority)	9:30	
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSO	YES	Start of cut-off: 09:30 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2501.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 285.2MWh
Total Estimated Curtailed Energy:	1871.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 311.2MWh
Percentage of Curtailed Energy:	74.82%	



DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	30/04/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: LAR 1, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM1, PV-LIM3, PV-ARTICLE 102, PV-NPZEX1 Start of cut-off: 09:45 End of cut-off: 17:30
Start of Curtailment (G2 - Priority)	9:30	
End of Curtailment (G1 - non Priority)	17:45	
End of Curtailment (G2 - Priority)	17:30	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2561.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 342.4MWh
Total Estimated Curtailed Energy:	1856 MWh	Total Est. Energy of the cut-off PV systems using IoT: 236.5MWh
Percentage of Curtailed Energy:	72.5%	

