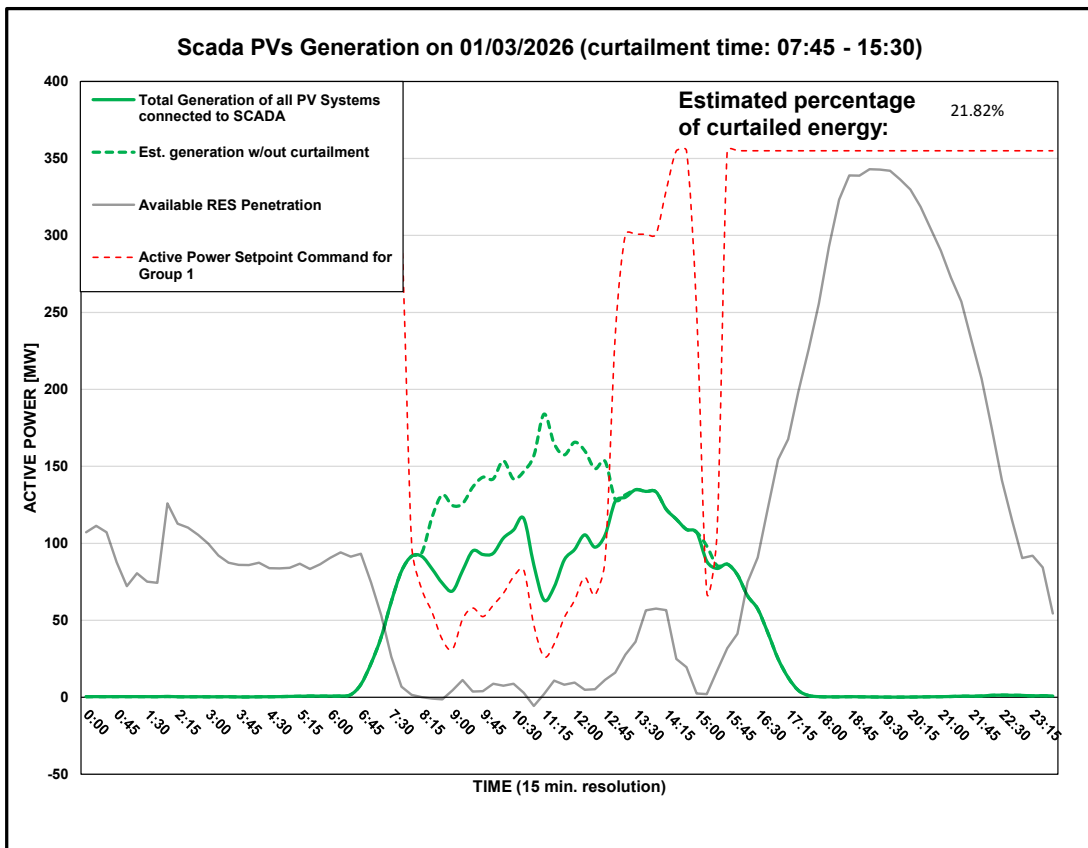


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	01/03/2026
<b>Start of Curtailment (G1 - non Priority)</b>	7:45
<b>End of Curtailment (G1 - non Priority)</b>	15:30
<b>Instruction from TSOC</b>	YES
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system
<b>Total Estimated Energy of the day:</b>	1188.4 MWh
<b>Total Estimated Curtailed Energy:</b>	259.4 MWh
<b>Percentage of Curtailed Energy:</b>	21.82%

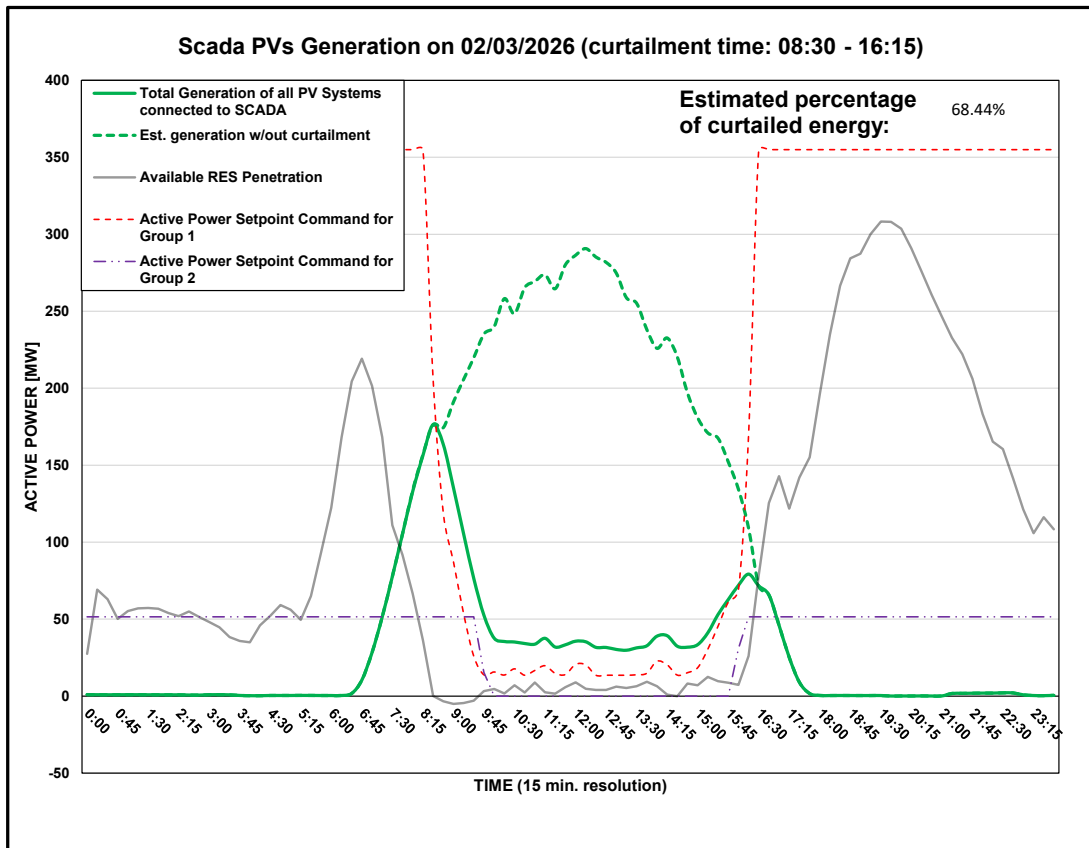


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	<b>02/03/2026</b>	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	<b>8:30</b>	Cut-off areas using RIPPLE: NIC 3, PAF 1, PAF 2 Cut-off areas using IoT: PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1  Start of cut-off: 09:45 End of cut-off: 16:00
<b>Start of Curtailment (G2 - Priority)</b>	9:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	<b>16:00</b>	
<b>Instruction from TSO</b>	<b>YES</b>	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	<b>2021.7 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 216.5MWh</b>
<b>Total Estimated Curtailed Energy:</b>	<b>1383.4 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using IoT: 135.5MWh</b>
<b>Percentage of Curtailed Energy:</b>	<b>68.44%</b>	

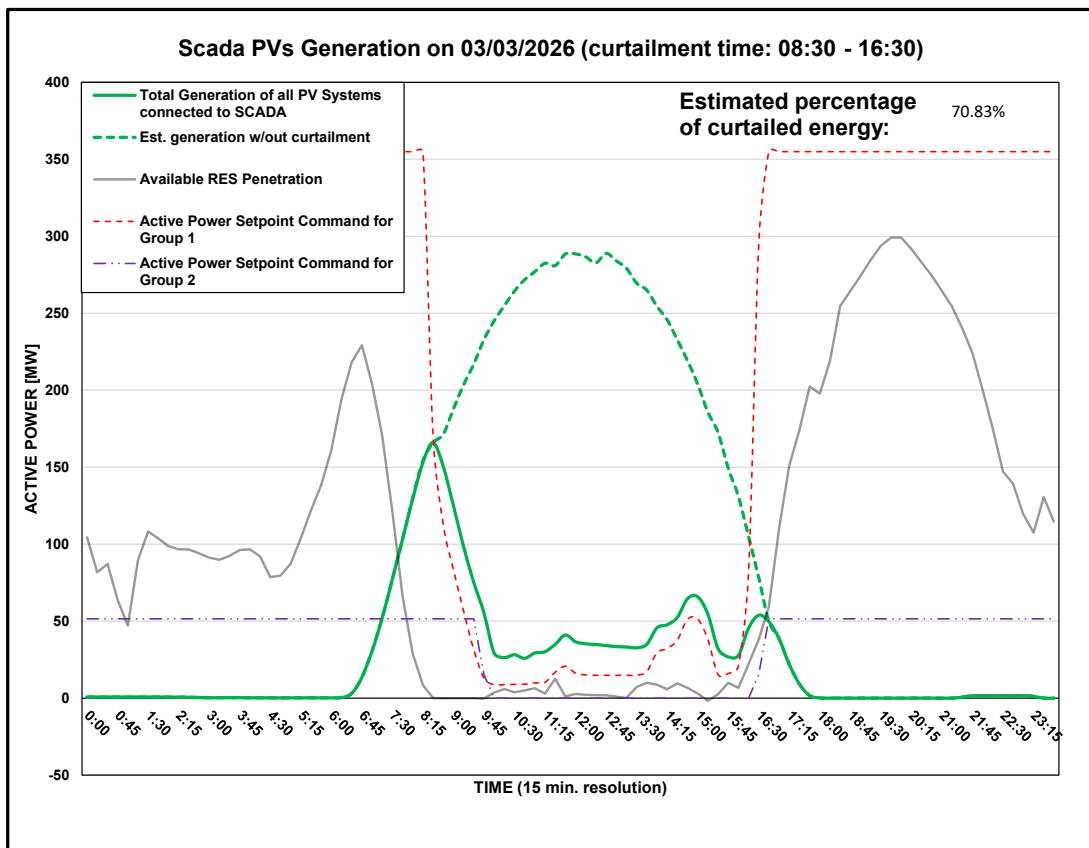


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	03/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: NIC 3, LAR 2, LIM 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM2, PV-LIM1, PV - ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:30	
<b>End of Curtailment (G2 - Priority)</b>	16:30	
<b>Instruction from TSO</b>	YES	Start of cut-off: 09:45 End of cut-off: 16:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2069 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 280.4MWh
<b>Total Estimated Curtailed Energy:</b>	1464.9 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 250.2MWh
<b>Percentage of Curtailed Energy:</b>	70.83%	

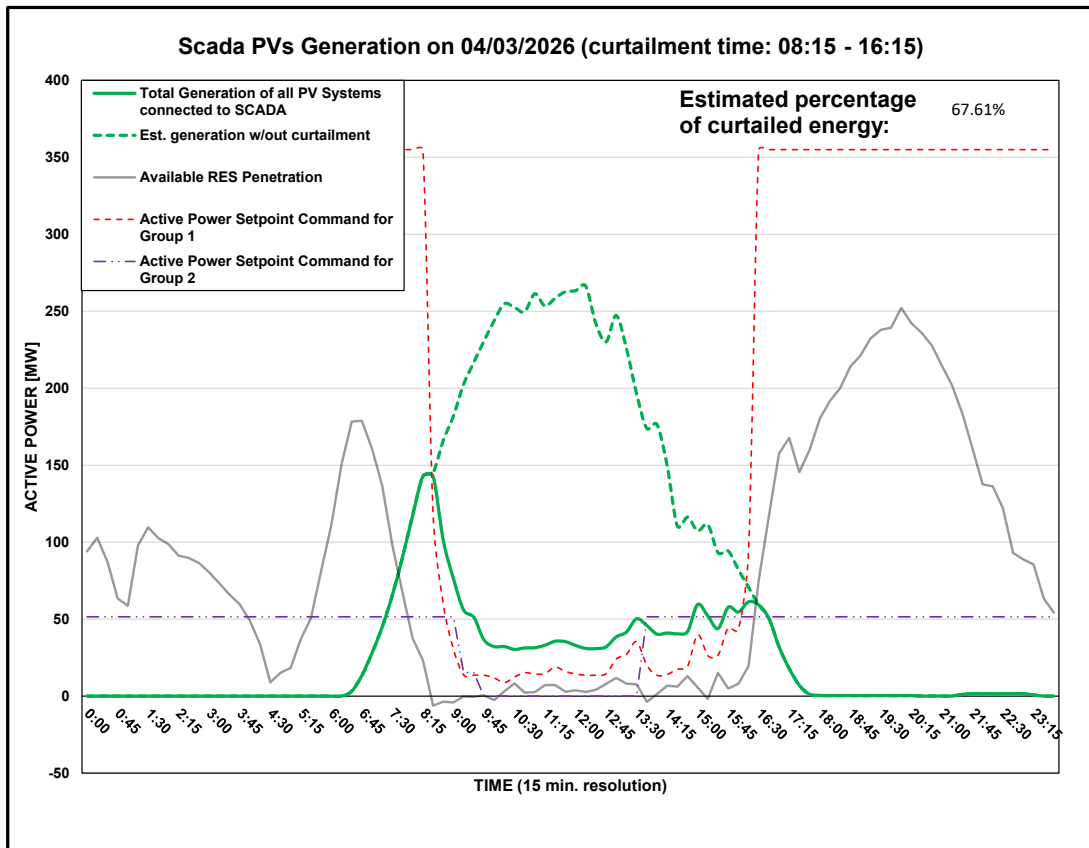


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	<b>04/03/2026</b>	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	<b>8:15</b>	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LIM 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-PAF3, PV-ARTICLE 102, PV-NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:15	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	13:30	
<b>Instruction from TSO</b>	<b>YES</b>	Start of cut-off: 09:15 End of cut-off: 13:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	<b>1707.2 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 142.9MWh</b>
<b>Total Estimated Curtailed Energy:</b>	<b>1154 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using IoT: 134.7MWh</b>
<b>Percentage of Curtailed Energy:</b>	<b>67.61%</b>	

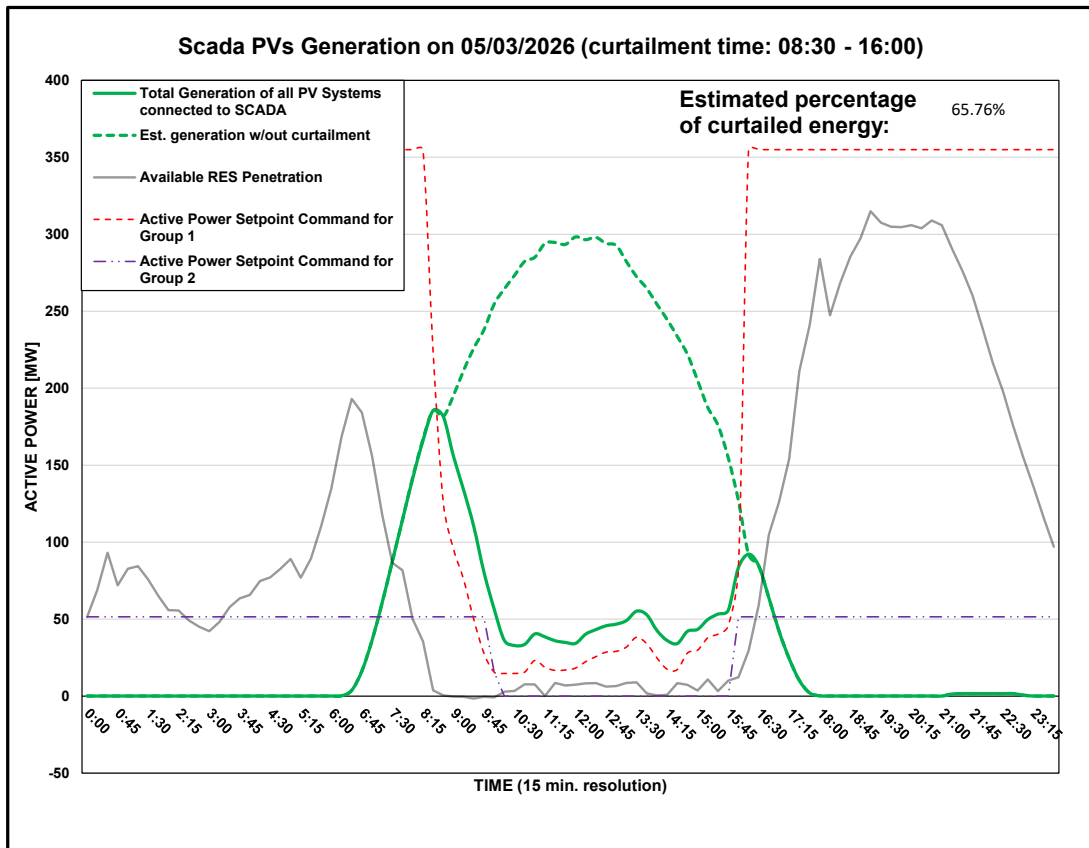


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	05/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: LAR 2, PAF 1 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:00	
<b>End of Curtailment (G1 - non Priority)</b>	16:00	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSO</b>	YES	Start of cut-off: 10:00 End of cut-off: 16:00
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2137.1 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 136.4MWh
<b>Total Estimated Curtailed Energy:</b>	1405 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 249.8MWh
<b>Percentage of Curtailed Energy:</b>	65.76%	

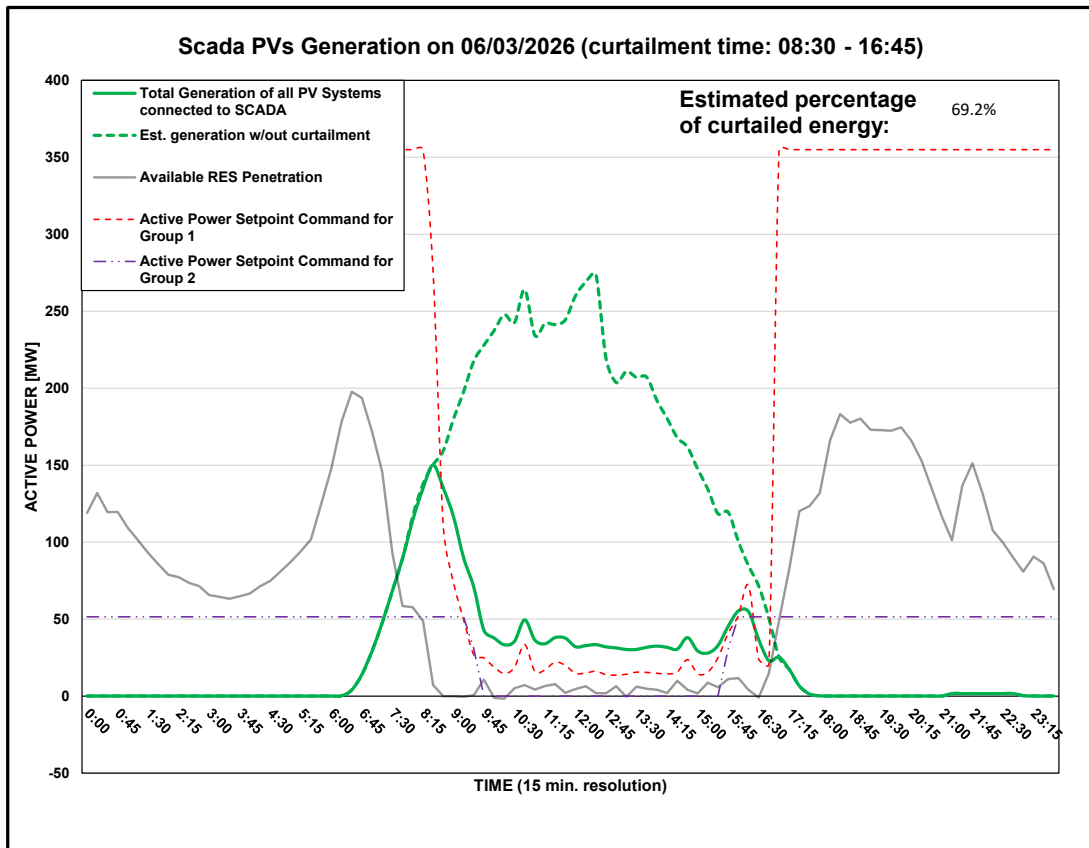


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	06/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, PAF 2 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LIM1, PV-PAF3, PV - ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:45	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1760.2 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 255.5MWh
<b>Total Estimated Curtailed Energy:</b>	1216.7 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 168.1MWh
<b>Percentage of Curtailed Energy:</b>	69.2%	

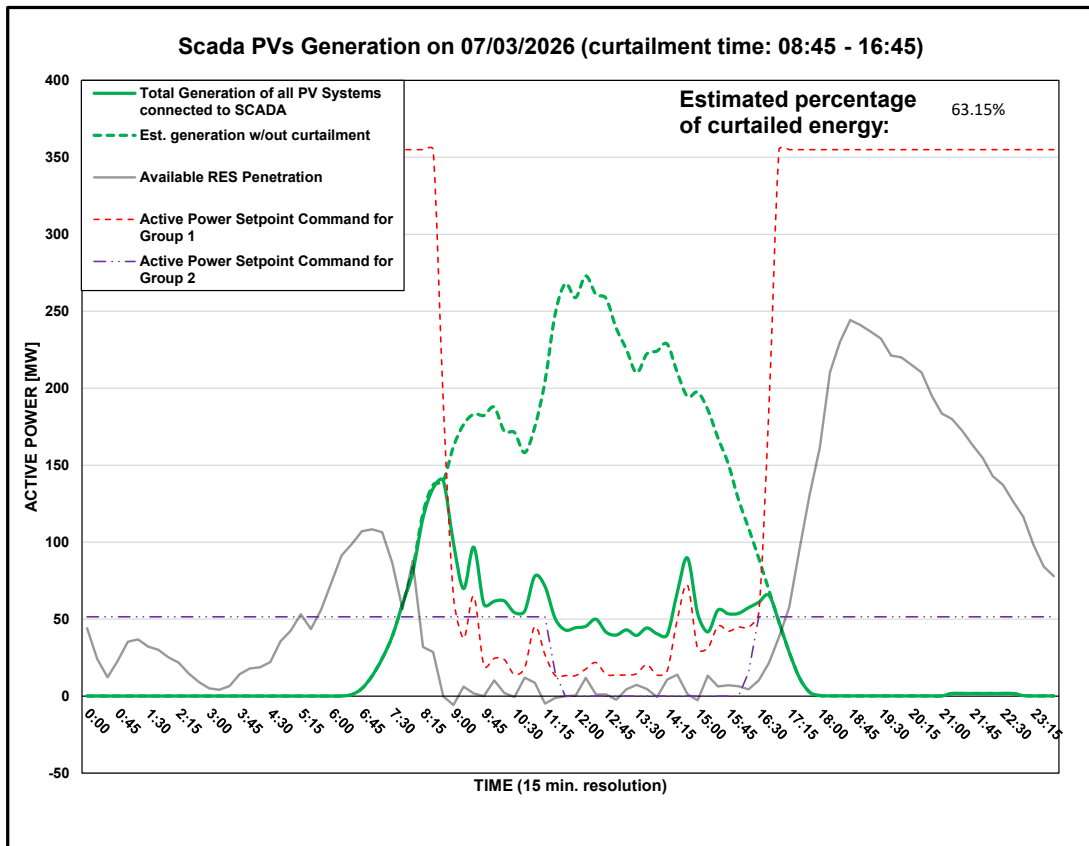


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	07/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:45	Cut-off areas using RIPPLE: NIC 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-LCA/FAM1, PV-LCA/FAM2, PV-LIM1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	11:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:45	
<b>End of Curtailment (G2 - Priority)</b>	16:15	
<b>Instruction from TSO</b>	YES	Start of cut-off: 11:30 End of cut-off: 16:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1730.5 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 24.7MWh
<b>Total Estimated Curtailed Energy:</b>	1090.8 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 211.4MWh
<b>Percentage of Curtailed Energy:</b>	63.15%	

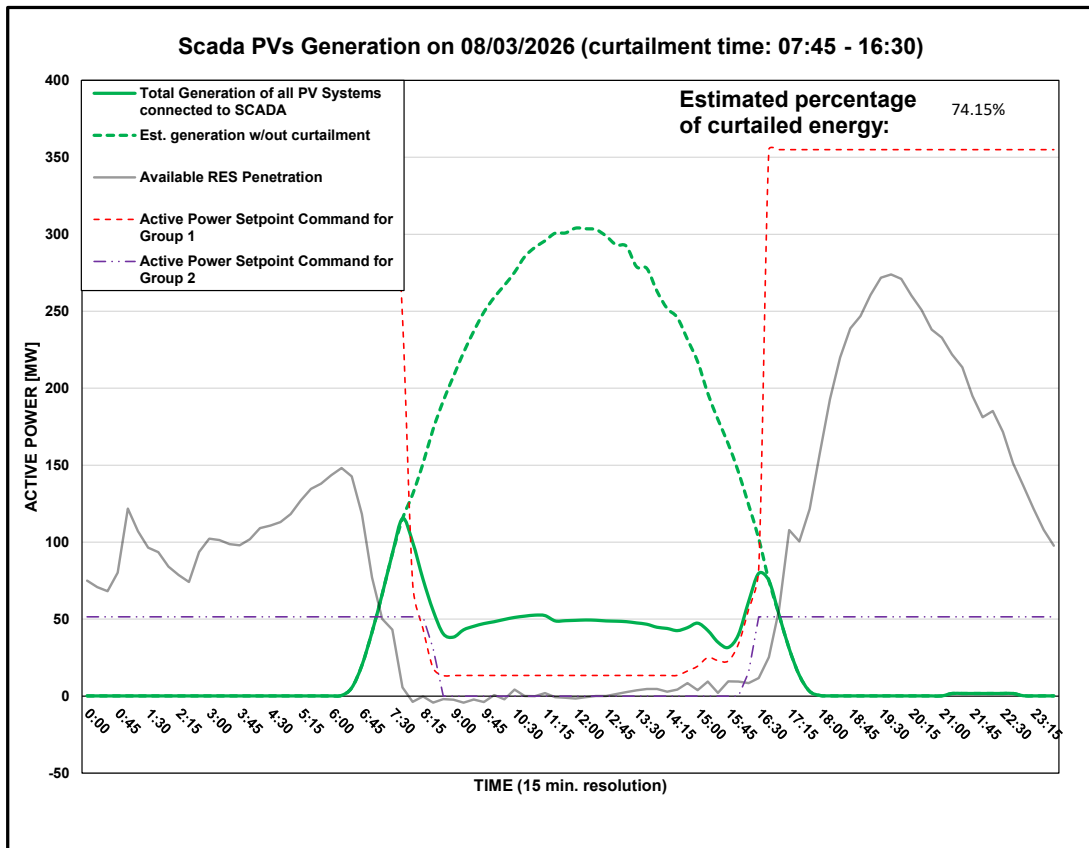


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	08/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:45	Cut-off areas using RIPPLE: NIC 2, LAR 1, LAR 2, LIM 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	8:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:30	
<b>End of Curtailment (G2 - Priority)</b>	16:15	
<b>Instruction from TSOC</b>	YES	Start of cut-off: 08:30 End of cut-off: 16:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2212.6 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 337.4MWh
<b>Total Estimated Curtailed Energy:</b>	1640.7 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 717.1MWh
<b>Percentage of Curtailed Energy:</b>	74.15%	

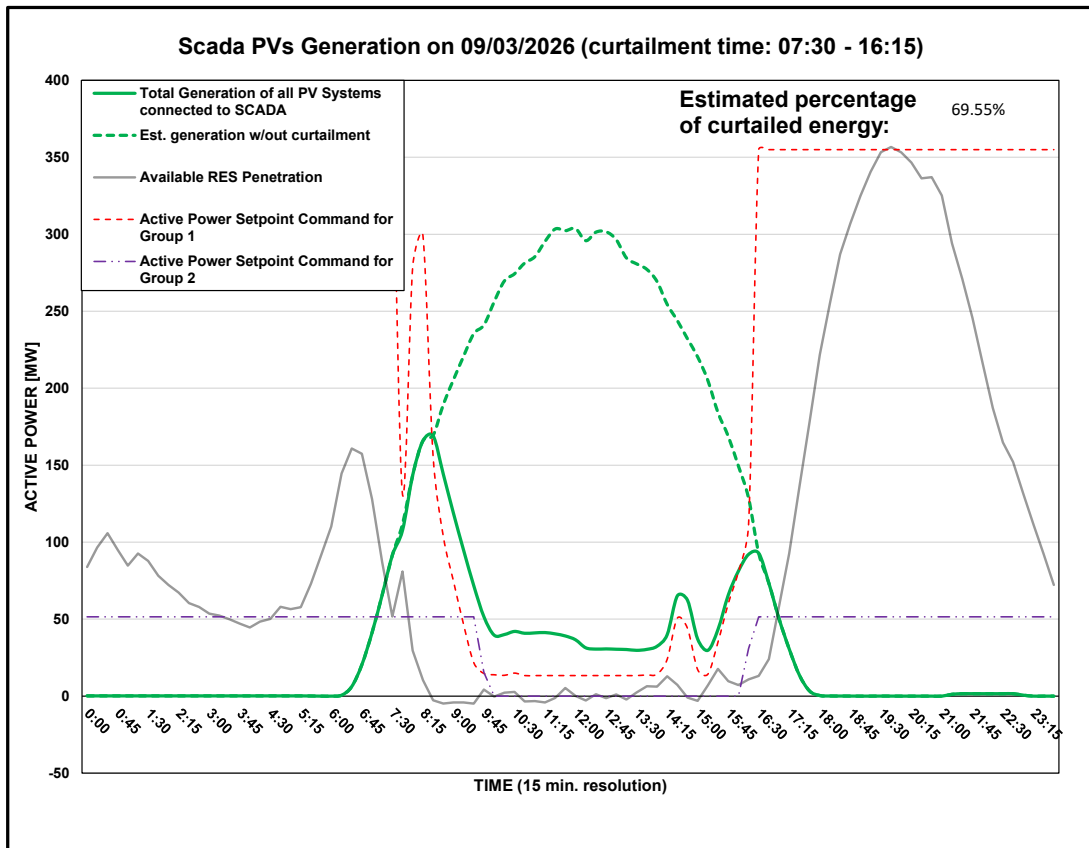


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	09/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:30	Cut-off areas using RIPPLE: NIC 1, LIM 1 Cut-off areas using IoT: PV-NIC4, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV - PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	16:15	
<b>Instruction from TSOC</b>	YES	Start of cut-off: 09:45 End of cut-off: 16:30
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2213.8 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 126.1MWh
<b>Total Estimated Curtailed Energy:</b>	1539.8 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 196.9MWh
<b>Percentage of Curtailed Energy:</b>	69.55%	

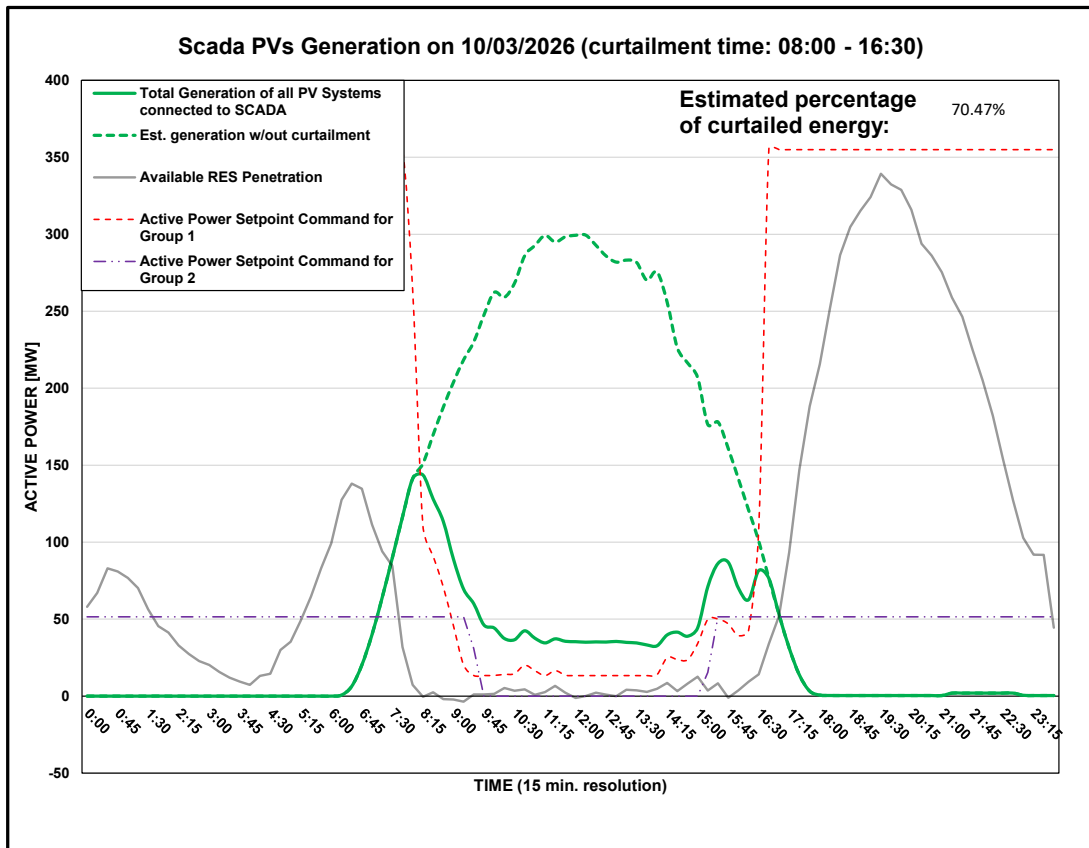


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	10/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:00	Cut-off areas using RIPPLE: NIC 2, NIC 3, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LIM1, PV-LIM3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1  Start of cut-off: 09:45 End of cut-off: 15:15
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:30	
<b>End of Curtailment (G2 - Priority)</b>	15:15	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2175.6 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 244.2MWh
<b>Total Estimated Curtailed Energy:</b>	1533.2 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 157.6MWh
<b>Percentage of Curtailed Energy:</b>	70.47%	

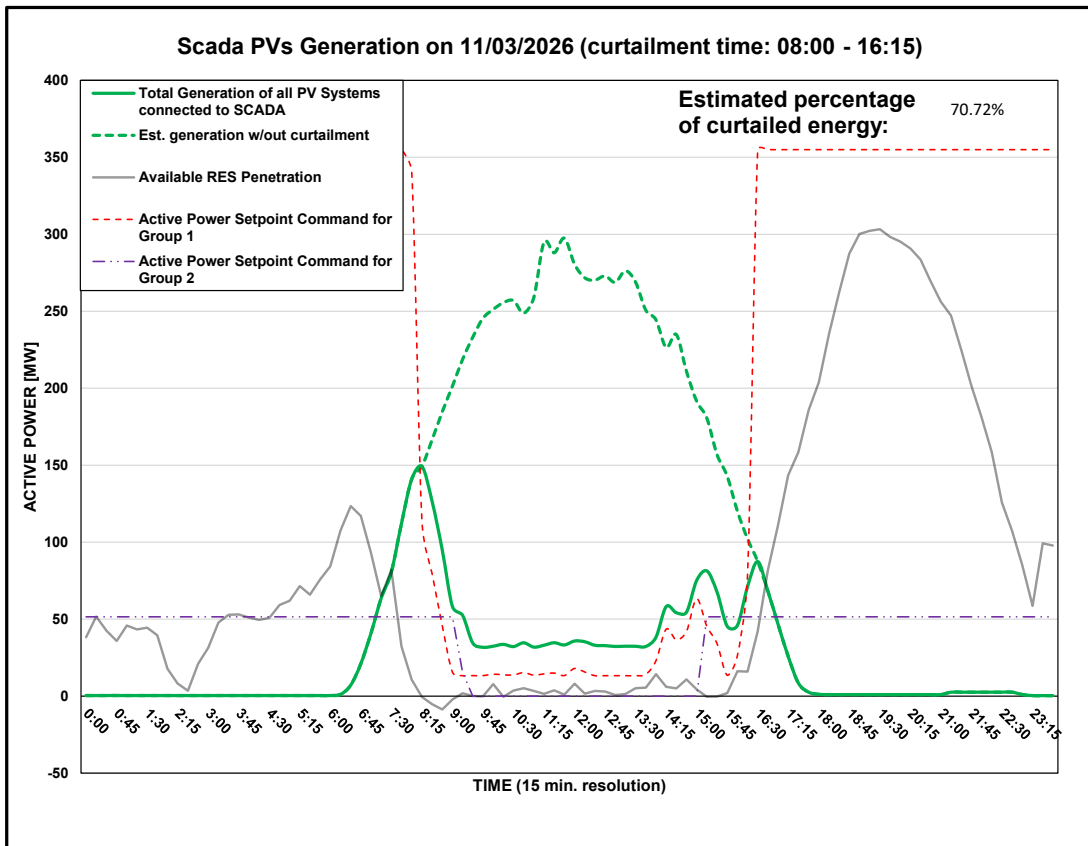


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	11/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:00	Cut-off areas using RIPPLE: LAR 2, LIM 1 Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM1, PV-ARTICLE 102, PV-PROD 1, PV-NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:15	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	15:00	
<b>Instruction from TSO</b>	YES	Start of cut-off: 09:15 End of cut-off: 15:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2068.3 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 111.6MWh
<b>Total Estimated Curtailed Energy:</b>	1462.7 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 201.2MWh
<b>Percentage of Curtailed Energy:</b>	70.72%	

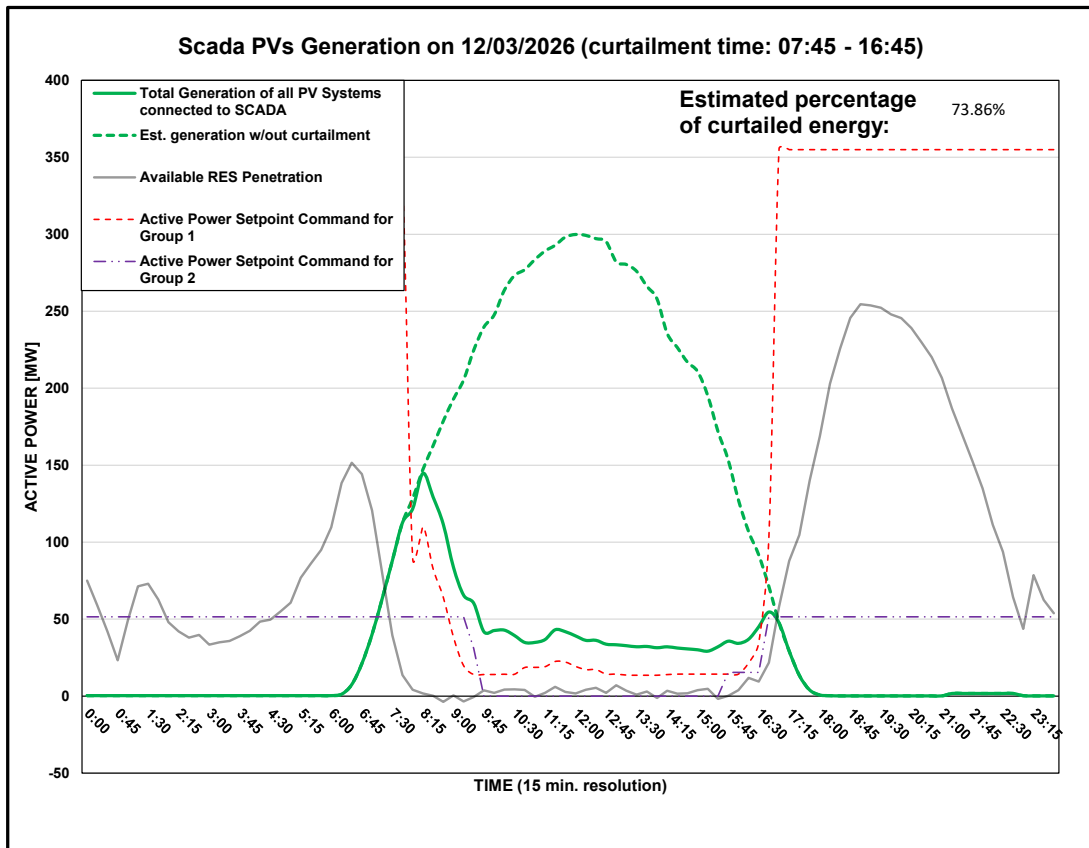


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	12/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:45	Cut-off areas using RIPPLE: NIC 2, LAR 2, PAF 2 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:45	
<b>End of Curtailment (G2 - Priority)</b>	16:30	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2130.1 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 158.4MWh
<b>Total Estimated Curtailed Energy:</b>	1573.3 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 298.4MWh
<b>Percentage of Curtailed Energy:</b>	73.86%	

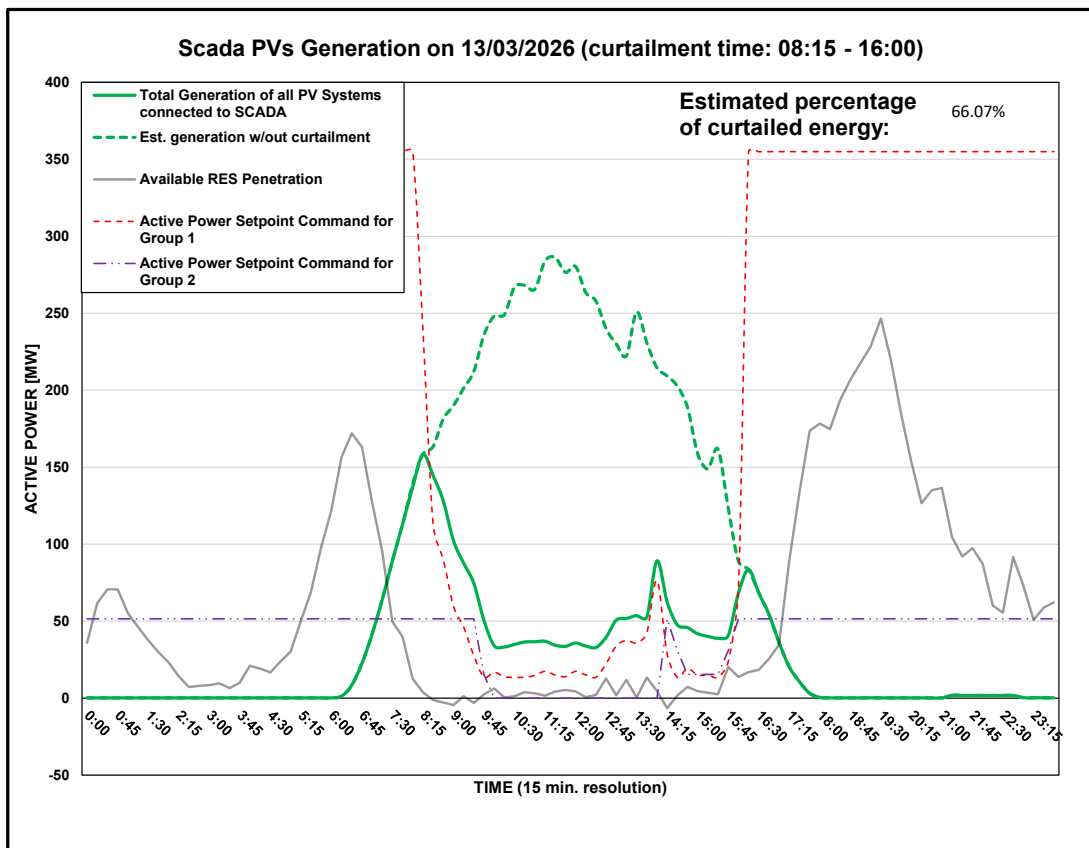


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	13/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:15	Cut-off areas using RIPPLE: NIC 1, LAR 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM1, PV-LCA/FAM2, PV-PAF3, PV-ARTICLE 102, PV-PROD 1, PV-NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:00	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1934.2 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 154.1MWh
<b>Total Estimated Curtailed Energy:</b>	1277.3 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 106.6MWh
<b>Percentage of Curtailed Energy:</b>	66.07%	

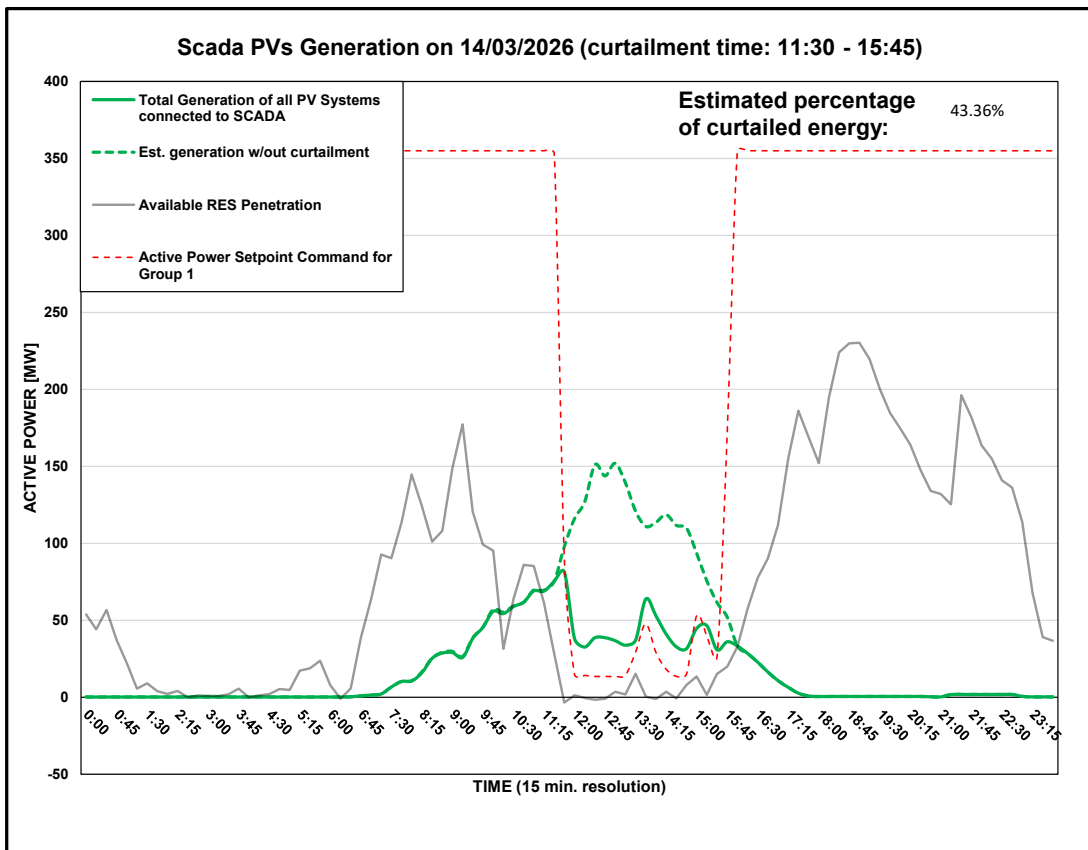


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	14/03/2026
<b>Start of Curtailment (G1 - non Priority)</b>	11:30
<b>End of Curtailment (G1 - non Priority)</b>	15:45
<b>Instruction from TSOC</b>	YES
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system
<b>Total Estimated Energy of the day:</b>	683.4 MWh
<b>Total Estimated Curtailed Energy:</b>	294.5 MWh
<b>Percentage of Curtailed Energy:</b>	43.36%

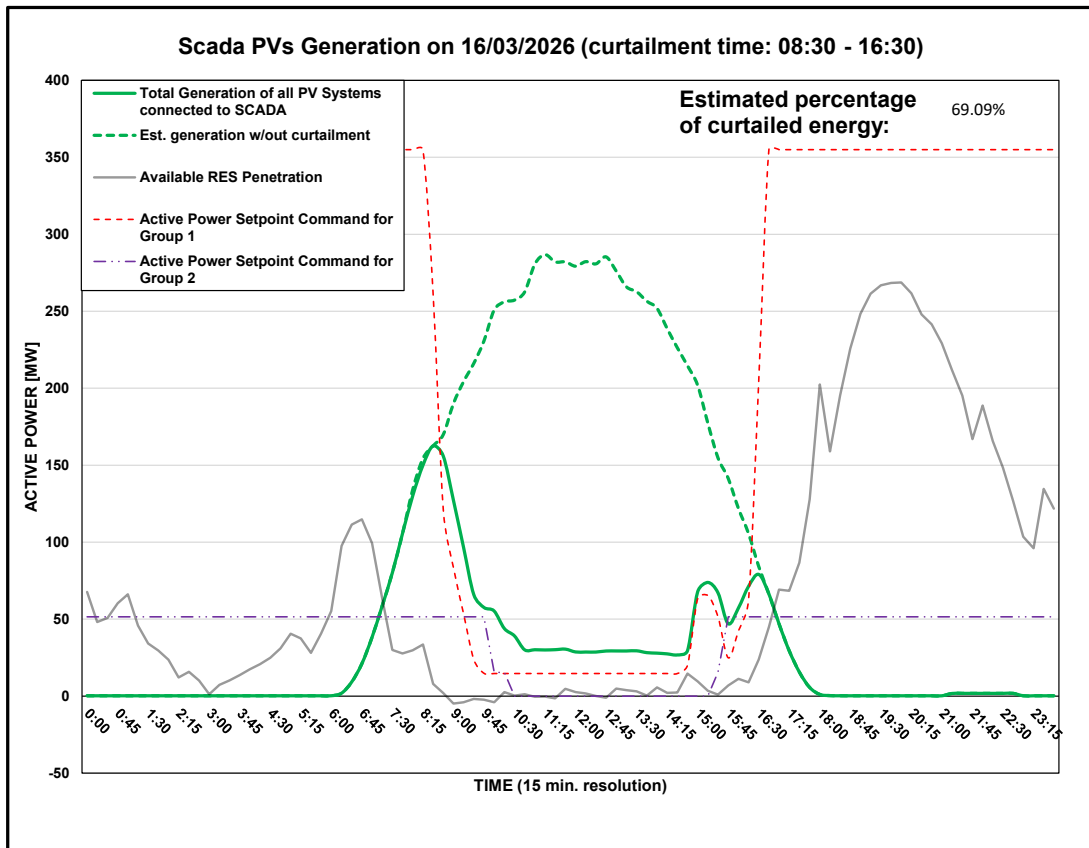


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	16/03/2026	<u>Cut-off of PV Systems using IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:00	
<b>End of Curtailment (G1 - non Priority)</b>	16:30	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSOC</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2057.7 MWh	
<b>Total Estimated Curtailed Energy:</b>	1419.5 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 211.8MWh</b>
<b>Percentage of Curtailed Energy:</b>	69.09%	

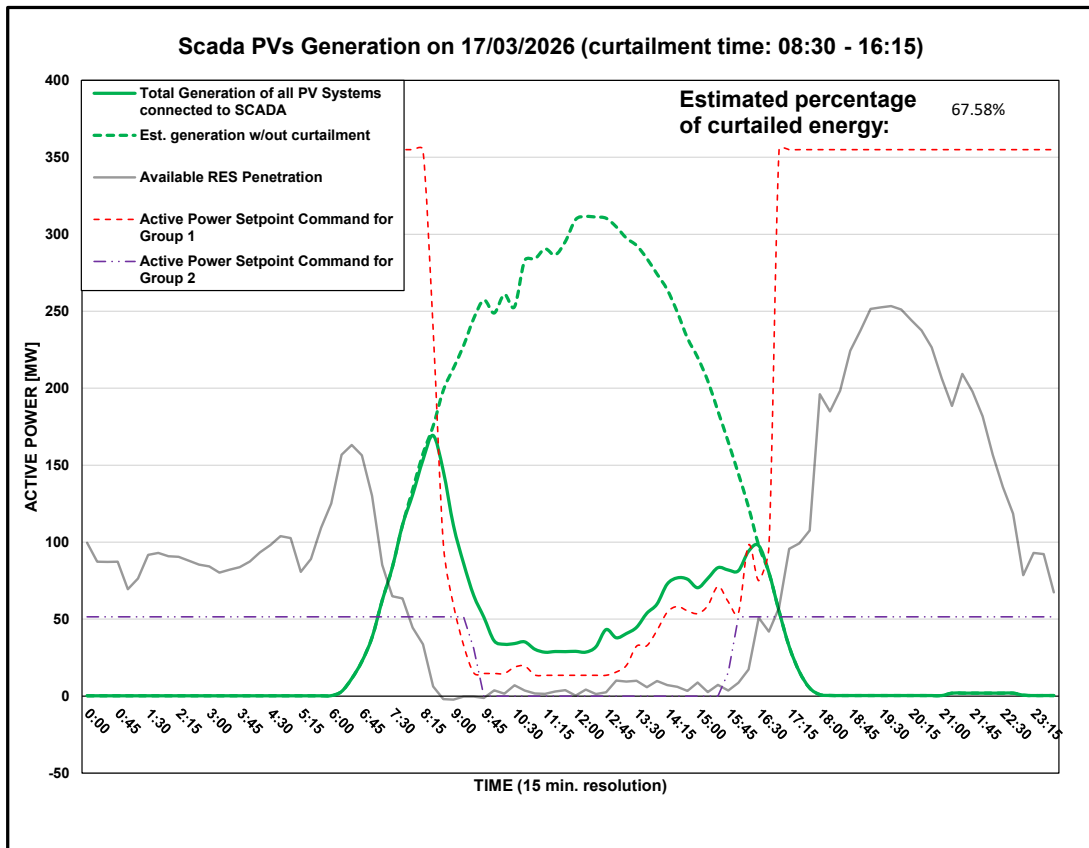


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	17/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV -ARTICLE 102, PV- NPZEX1  Start of cut-off: 10:00 End of cut-off: 15:45
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2235.5 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 340.1MWh
<b>Total Estimated Curtailed Energy:</b>	1508.9 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 143.2MWh
<b>Percentage of Curtailed Energy:</b>	67.58%	

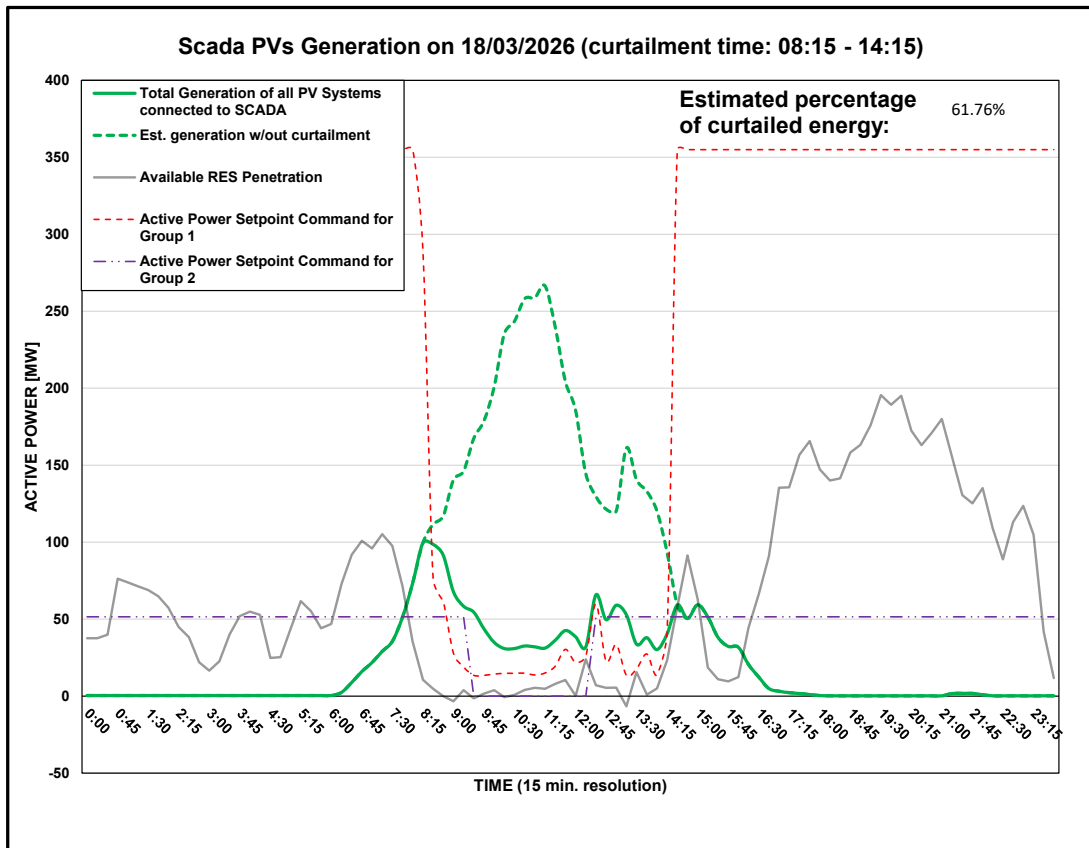


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	18/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:15	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:15	
<b>End of Curtailment (G1 - non Priority)</b>	14:15	
<b>End of Curtailment (G2 - Priority)</b>	12:15	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1211.7 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 128.3MWh
<b>Total Estimated Curtailed Energy:</b>	748.3 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 95.4MWh
<b>Percentage of Curtailed Energy:</b>	61.76%	

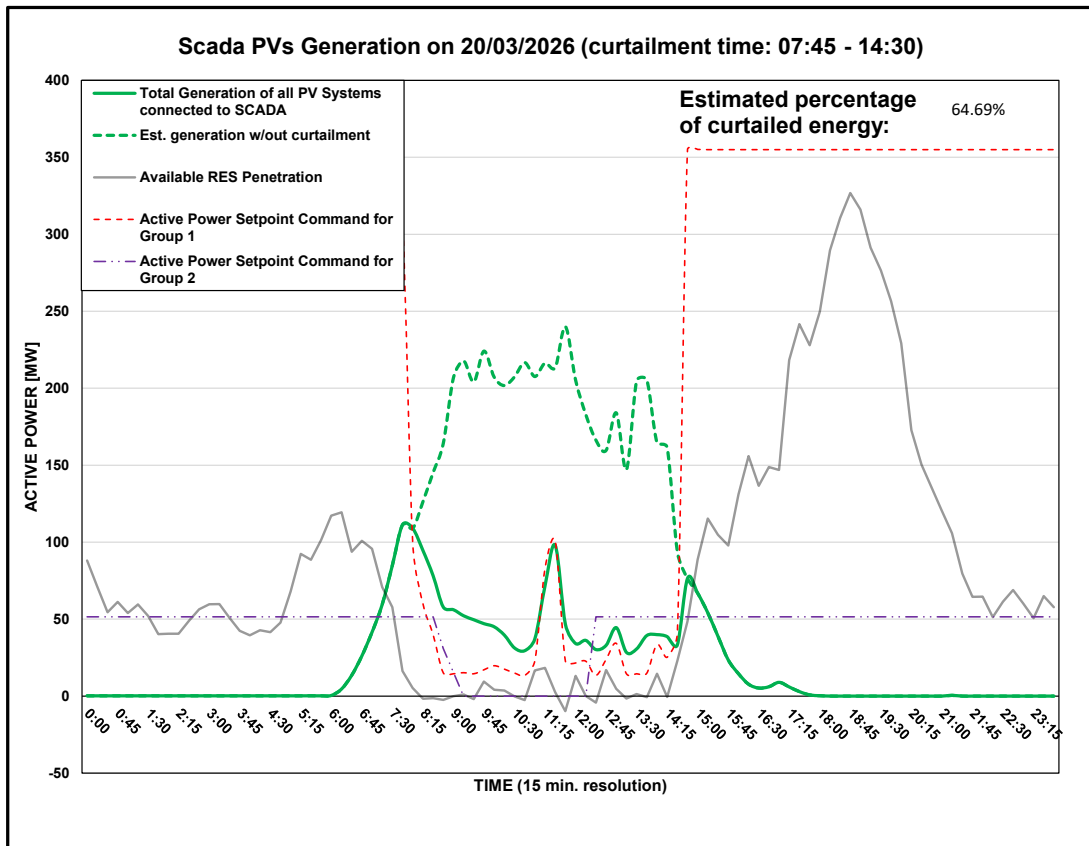


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	20/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:45	Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	8:45	
<b>End of Curtailment (G1 - non Priority)</b>	14:30	
<b>End of Curtailment (G2 - Priority)</b>	12:15	
<b>Instruction from TSO</b>	YES	Start of cut-off: 09:00 End of cut-off: 14:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1411.2 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 79.1MWh</b>
<b>Total Estimated Curtailed Energy:</b>	912.9 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 82MWh</b>
<b>Percentage of Curtailed Energy:</b>	64.69%	

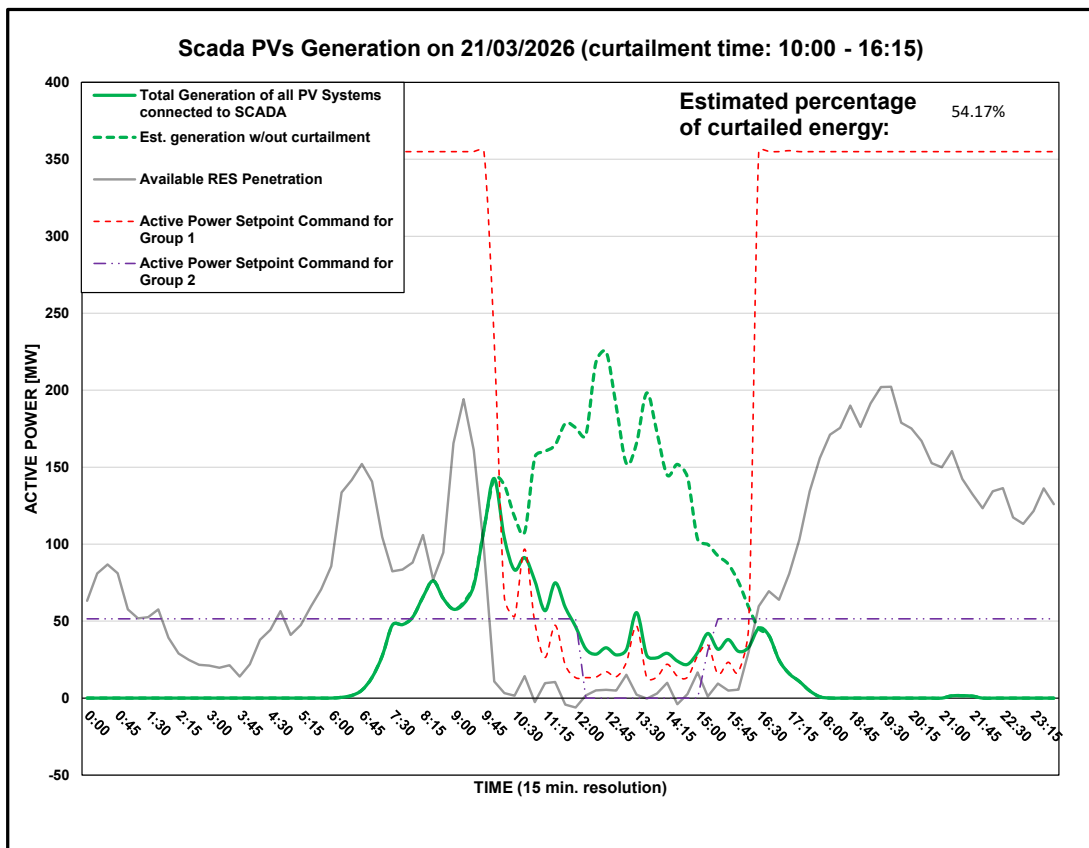


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	21/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	10:00	Cut-off areas using RIPPLE: NIC 1, LIM 1, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM2, PV-LIM1, PV -ARTICLE 102, PV- NPZEX1  Start of cut-off: 12:15 End of cut-off: 15:15
<b>Start of Curtailment (G2 - Priority)</b>	12:00	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	15:15	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1162 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 43.5MWh
<b>Total Estimated Curtailed Energy:</b>	628.8 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 26.5MWh
<b>Percentage of Curtailed Energy:</b>	54.17%	

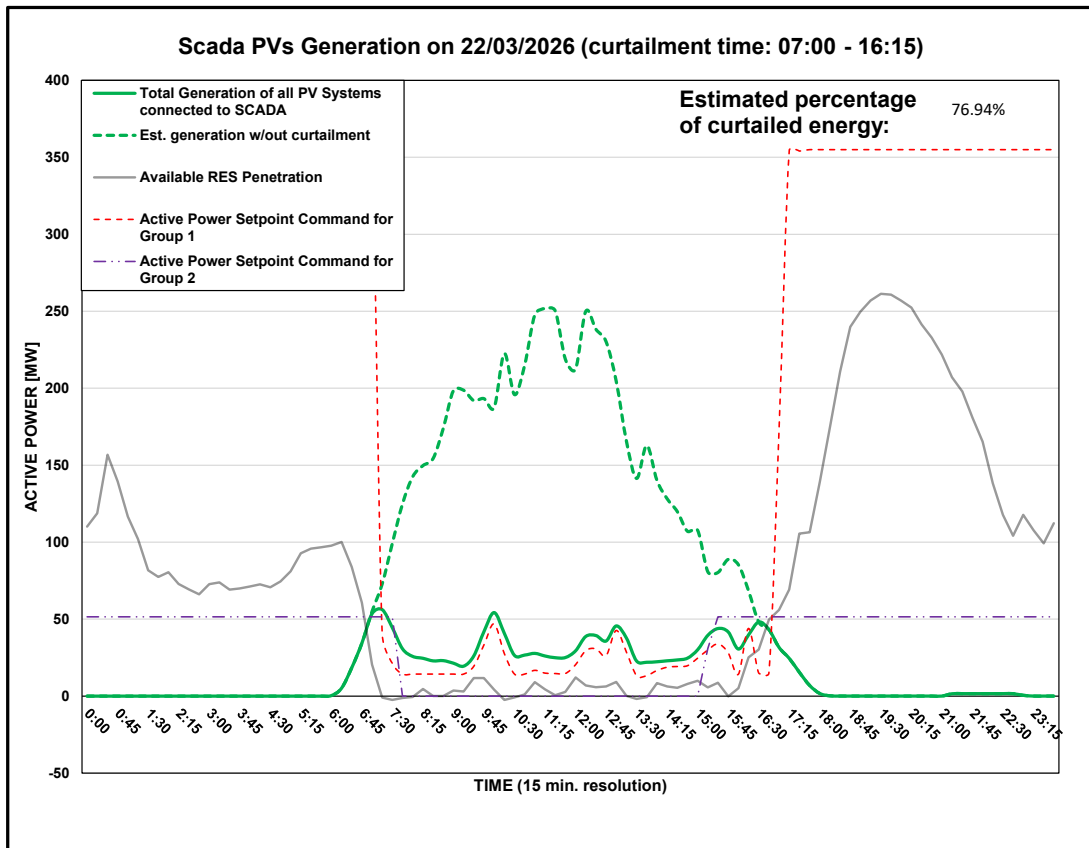


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	<b>22/03/2026</b>	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	<b>7:00</b>	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	7:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	15:15	
<b>Instruction from TSO</b>	<b>YES</b>	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	<b>1599.9 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 303.1MWh</b>
<b>Total Estimated Curtailed Energy:</b>	<b>1230.9 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using IoT: 335.8MWh</b>
<b>Percentage of Curtailed Energy:</b>	<b>76.94%</b>	

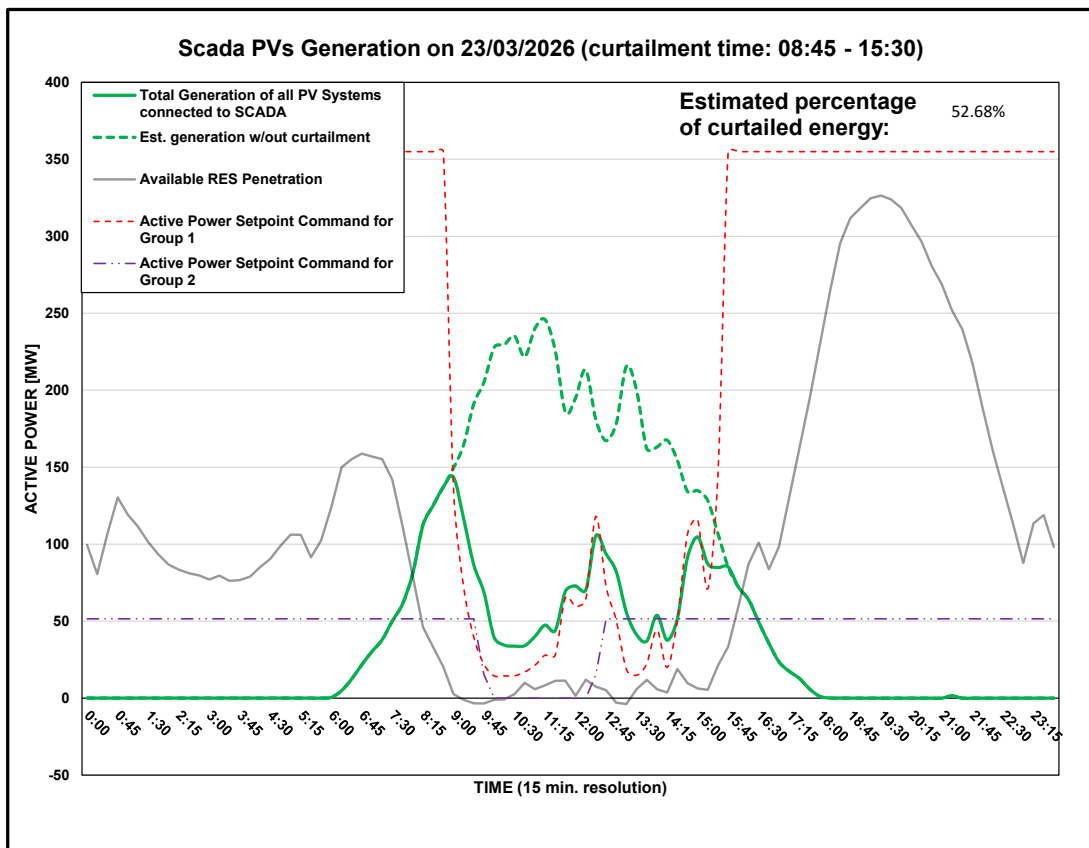


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	23/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:45	Cut-off areas using RIPPLE: NIC 1, LIM 1 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LCA/FAM2, PV-PAF3, PV-ARTICLE 102, PV-NPZEX1  Start of cut-off: 09:45 End of cut-off: 14:45
<b>Start of Curtailment (G2 - Priority)</b>	9:45	
<b>End of Curtailment (G1 - non Priority)</b>	15:30	
<b>End of Curtailment (G2 - Priority)</b>	12:30	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1517.4 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 41.4MWh
<b>Total Estimated Curtailed Energy:</b>	799.2 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 57.2MWh
<b>Percentage of Curtailed Energy:</b>	52.68%	

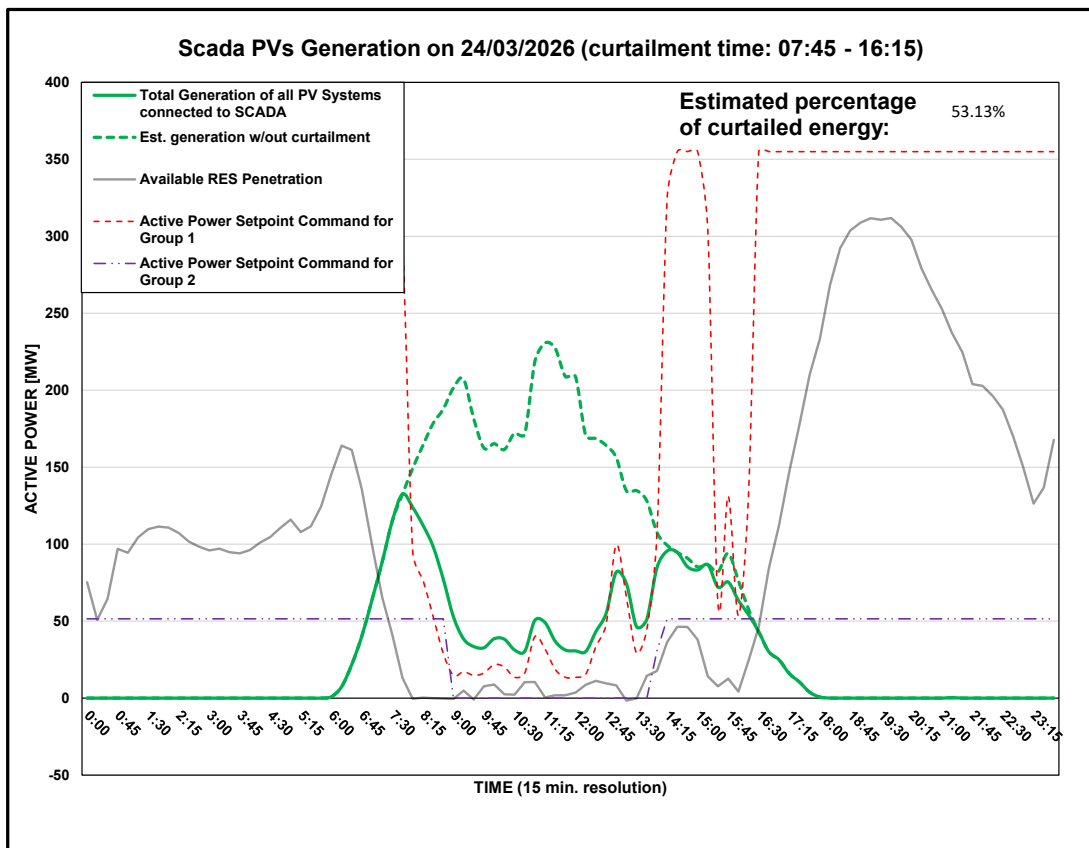


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	24/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:45	Cut-off areas using RIPPLE: PAF 1 Cut-off areas using IoT: PV-NIC2, PV -ARTICLE 102, PV- NPZEX1  Start of cut-off: 09:00 End of cut-off: 14:00
<b>Start of Curtailment (G2 - Priority)</b>	8:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	14:00	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1432.4 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 11.9MWh</b>
<b>Total Estimated Curtailed Energy:</b>	761 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 38MWh</b>
<b>Percentage of Curtailed Energy:</b>	53.13%	

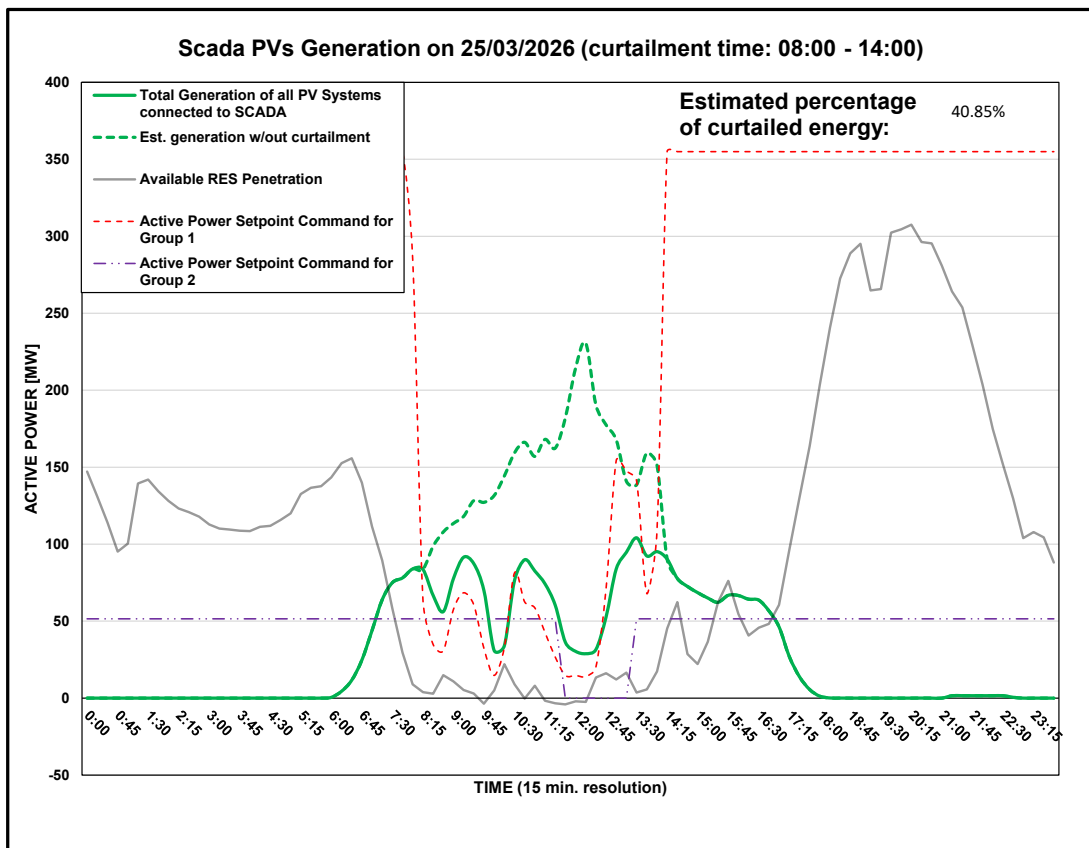


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	25/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV-LIM3, PV - ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	11:45	
<b>End of Curtailment (G1 - non Priority)</b>	14:00	
<b>End of Curtailment (G2 - Priority)</b>	13:15	
<b>Instruction from TSO</b>	YES	
		Start of cut-off: 09:45 End of cut-off: 13:30
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1216.3 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 30.7MWh</b>
<b>Total Estimated Curtailed Energy:</b>	496.8 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 41.8MWh</b>
<b>Percentage of Curtailed Energy:</b>	40.85%	

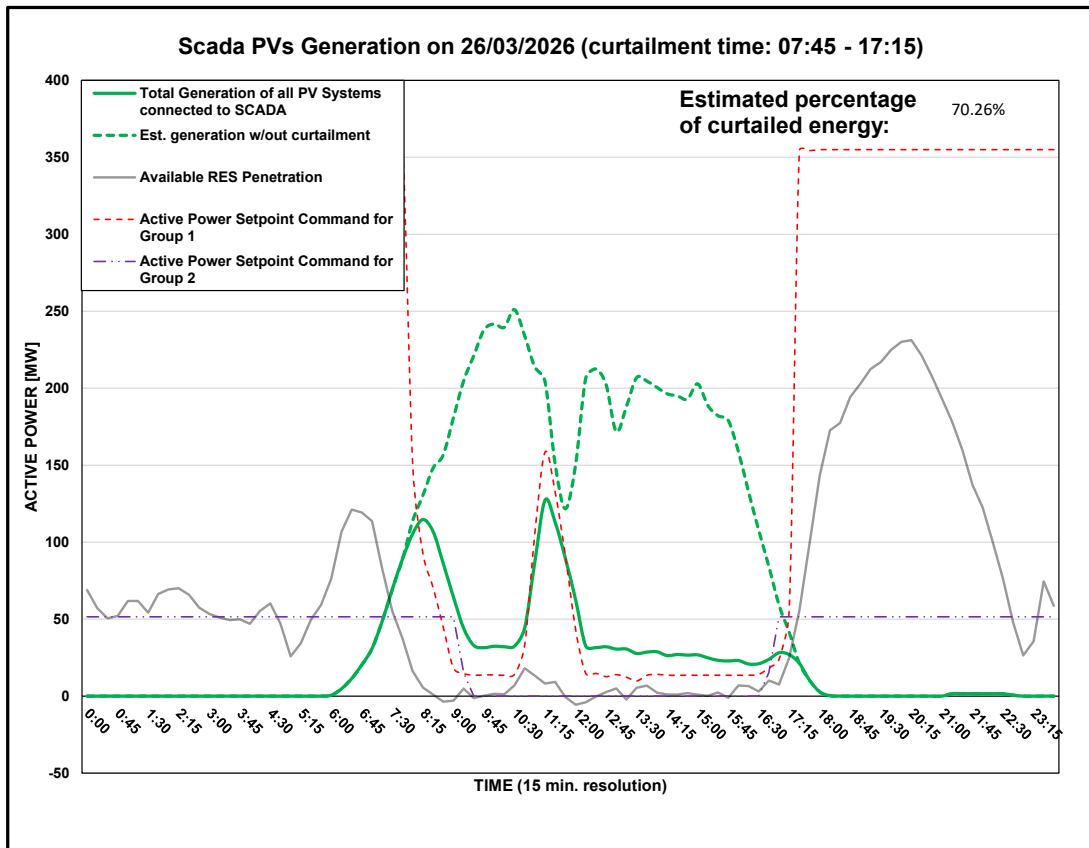


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	<b>26/03/2026</b>	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	<b>7:45</b>	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:15	
<b>End of Curtailment (G1 - non Priority)</b>	17:15	
<b>End of Curtailment (G2 - Priority)</b>	16:45	
<b>Instruction from TSO</b>	<b>YES</b>	Start of cut-off: 09:30 End of cut-off: 16:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	<b>1759.3 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 271.4MWh</b>
<b>Total Estimated Curtailed Energy:</b>	<b>1236 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using IoT: 147.2MWh</b>
<b>Percentage of Curtailed Energy:</b>	<b>70.26%</b>	

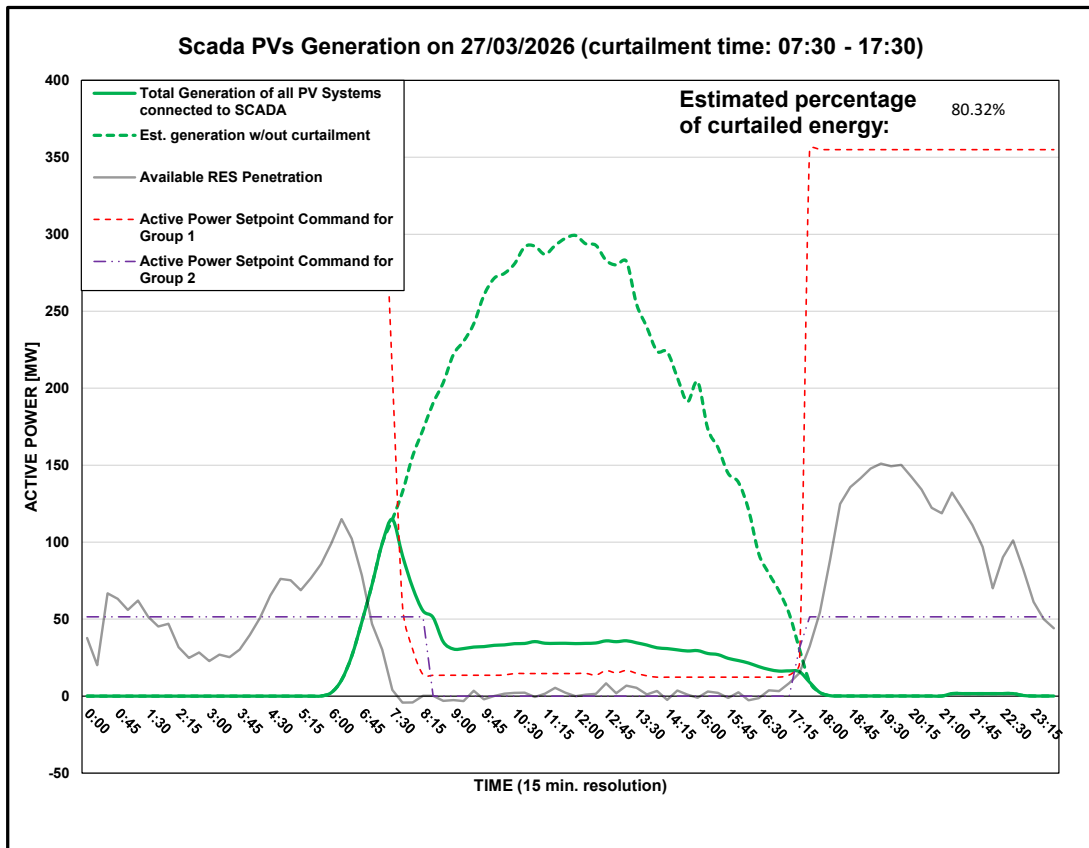


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	<b>27/03/2026</b>	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	<b>7:30</b>	Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV-ARTICLE 102, PV-NPZEX1  Start of cut-off: 08:45 End of cut-off: 17:30
<b>Start of Curtailment (G2 - Priority)</b>	8:30	
<b>End of Curtailment (G1 - non Priority)</b>	17:30	
<b>End of Curtailment (G2 - Priority)</b>	17:30	
<b>Instruction from TSO</b>	<b>YES</b>	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	<b>2209.6 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 379.1MWh</b>
<b>Total Estimated Curtailed Energy:</b>	<b>1774.8 MWh</b>	<b>Total Est. Energy of the cut-off PV systems using IoT: 474.2MWh</b>
<b>Percentage of Curtailed Energy:</b>	<b>80.32%</b>	

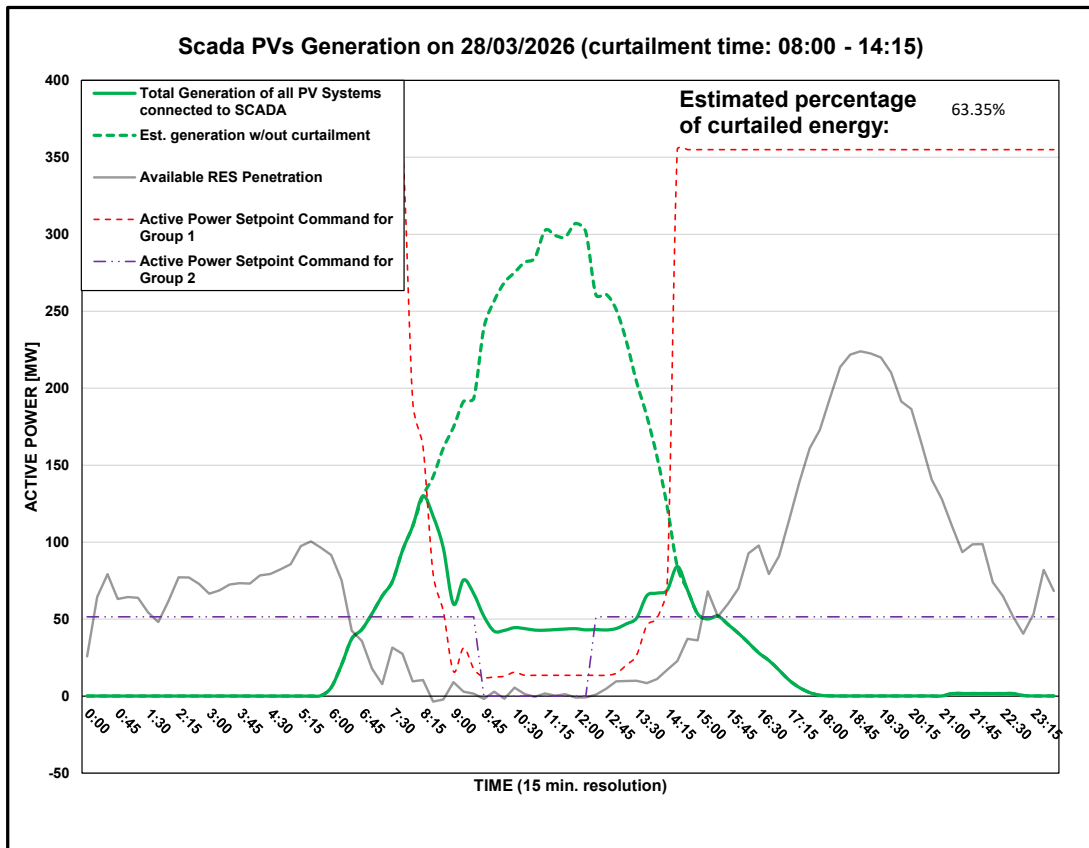


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	28/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM3, PV-PAF1, PV-PAF3, PV-ARTICLE 102, PV-NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	14:15	
<b>End of Curtailment (G2 - Priority)</b>	12:15	
<b>Instruction from TSO</b>	YES	
		Start of cut-off: 09:45 End of cut-off: 14:30
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1704 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 303.4MWh
<b>Total Estimated Curtailed Energy:</b>	1079.5 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 171.4MWh
<b>Percentage of Curtailed Energy:</b>	63.35%	

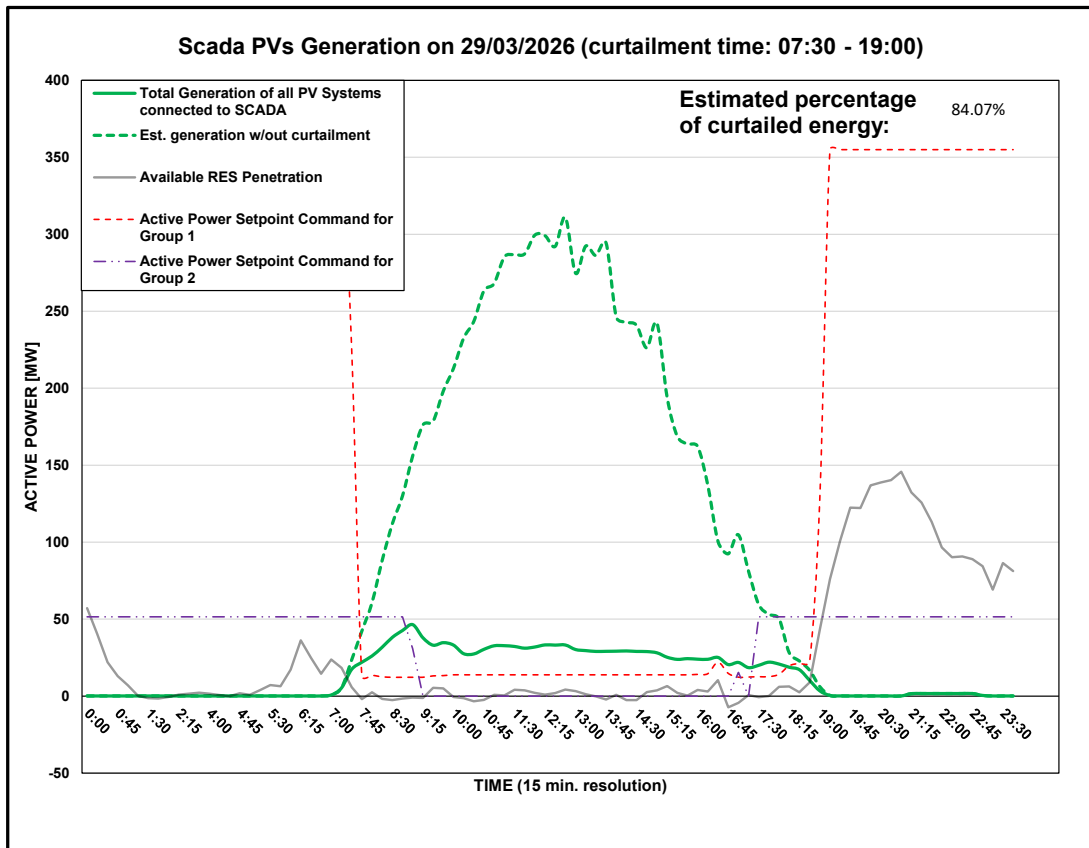


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	29/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV-PAF3, PV-ARTICLE 102, PV-NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:00	
<b>End of Curtailment (G1 - non Priority)</b>	19:00	
<b>End of Curtailment (G2 - Priority)</b>	17:15	
<b>Instruction from TSOC</b>	YES	
		Start of cut-off: 09:00 End of cut-off: 17:00
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2064.4 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 648.4MWh
<b>Total Estimated Curtailed Energy:</b>	1735.6 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 412MWh
<b>Percentage of Curtailed Energy:</b>	84.07%	

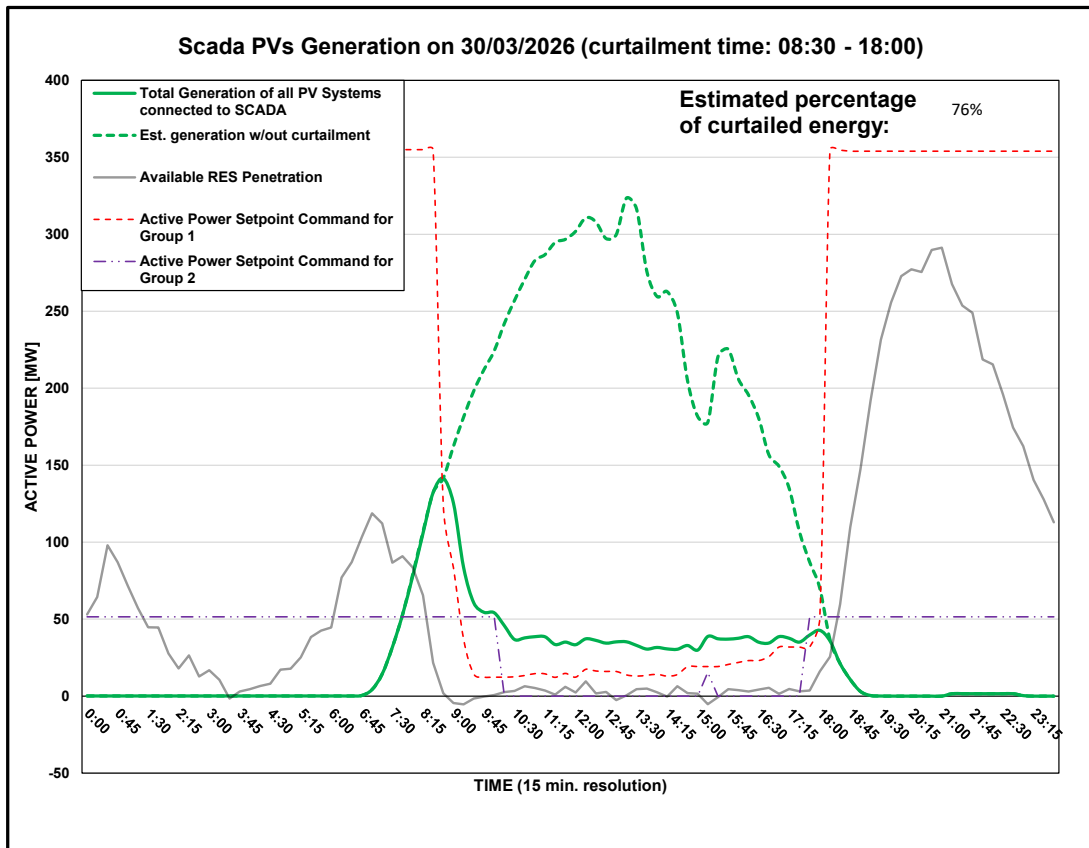


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	30/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: LAR 1, LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LIM1, PV-LIM3, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:15	
<b>End of Curtailment (G1 - non Priority)</b>	18:00	
<b>End of Curtailment (G2 - Priority)</b>	17:30	
<b>Instruction from TSO</b>	YES	Start of cut-off: 10:00 End of cut-off: 17:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2265.7 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 229.6MWh</b>
<b>Total Estimated Curtailed Energy:</b>	1721.1 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 167.6MWh</b>
<b>Percentage of Curtailed Energy:</b>	76%	



# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	31/03/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	9:00	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2, LIM 1 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:00	
<b>End of Curtailment (G1 - non Priority)</b>	17:00	
<b>End of Curtailment (G2 - Priority)</b>	17:00	
<b>Instruction from TSOC</b>	YES	Start of cut-off: 10:15 End of cut-off: 17:00
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	2262.4 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 261.8MWh</b>
<b>Total Estimated Curtailed Energy:</b>	1654.6 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 308.9MWh</b>
<b>Percentage of Curtailed Energy:</b>	73.17%	

